

2Q22 Results

Energy for a more
sustainable future



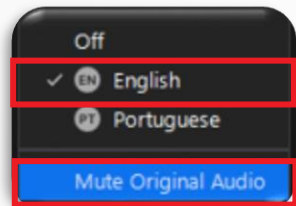
Initial Guidelines

Simultaneous Translation into English:

1st Step: Click on



2nd Step: Choose



For the English version of the presentation,
please access: www.cpfl.com.br/ir

Q&A Session

1st Step: Click on



2nd Step: ID yourself

- Your audio will be opened for you to ask the question **live** directly to the executives
- Inform your **name** and **institution**



Highlights

- ⇒ EBITDA of R\$ **2,848 MM**, growth of **38.7%**
- ⇒ Net Income of R\$ **1,263 MM**, an increase of **12.1%**
- ⇒ Capex of R\$ **1,346 MM**, growth of **32.1%**
- ⇒ Net Debt: R\$ **22.8 billion** | Leverage: **2.04x Net Debt/EBITDA¹**
- ⇒ CPFL Transmissão: Debt prepayment - IDB R\$ **351** million and AFD R\$ **264** million
- ⇒ CPFL Transmissão: Adjustment of **+10.14% in RAP**, reaching R\$ **939 MM** as of July-2022 (2022-2023 cycle)



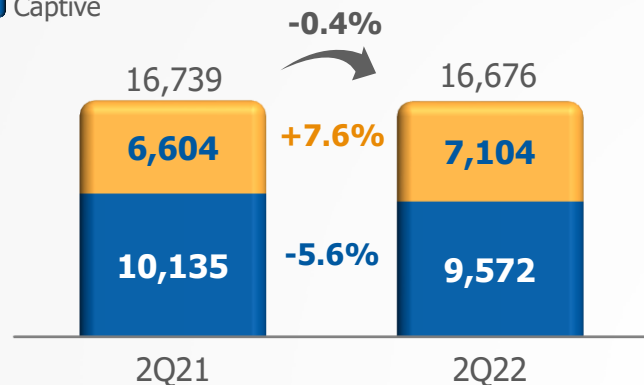
Highlights

- ➔ CPFL Piratininga won the Abradee Award for **Best Distributor in the Southeast Region** and **Socio-environmental Responsibility**
- ➔ CPFL Santa Cruz won for the 3rd time¹ **ANEEL Quality Award**, being this time in the category above 400 thousand clients, the main one
- ➔ CPFL Energia is among the best companies in the **ECO Amcham Award 2021/2022** with the work "Corporate Culture Inclusion Program (CCIP): CPFL and RGE in Hospitals"

2Q22 Energy Sales

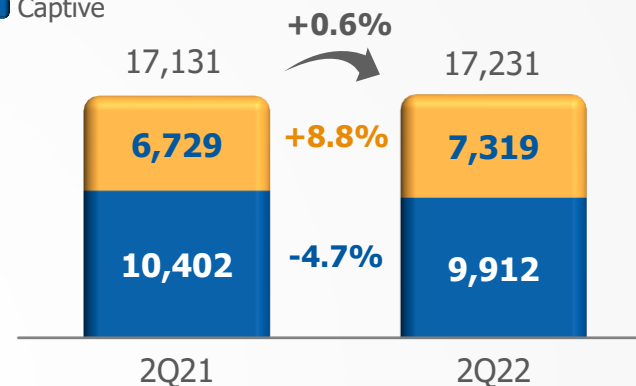
Load¹ in the concession area | GWh

Free Client
Captive

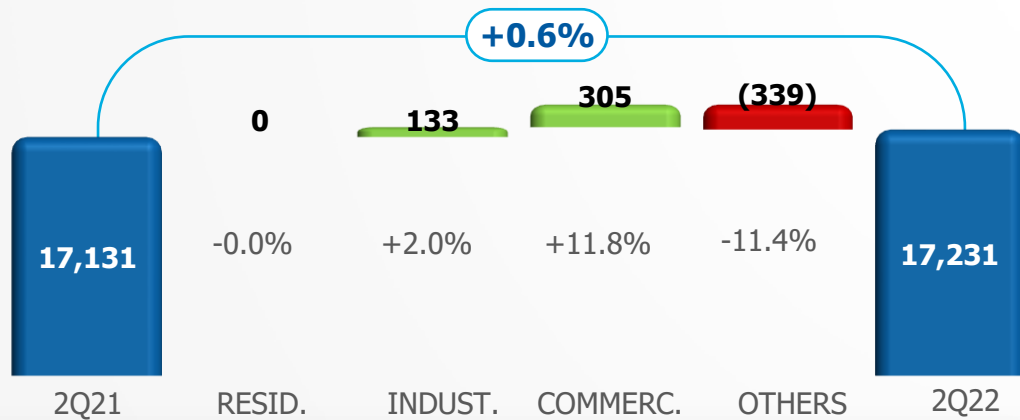


Sales in the concession area² | GWh

Free Client
Captive



Sales by consumption segment | GWh



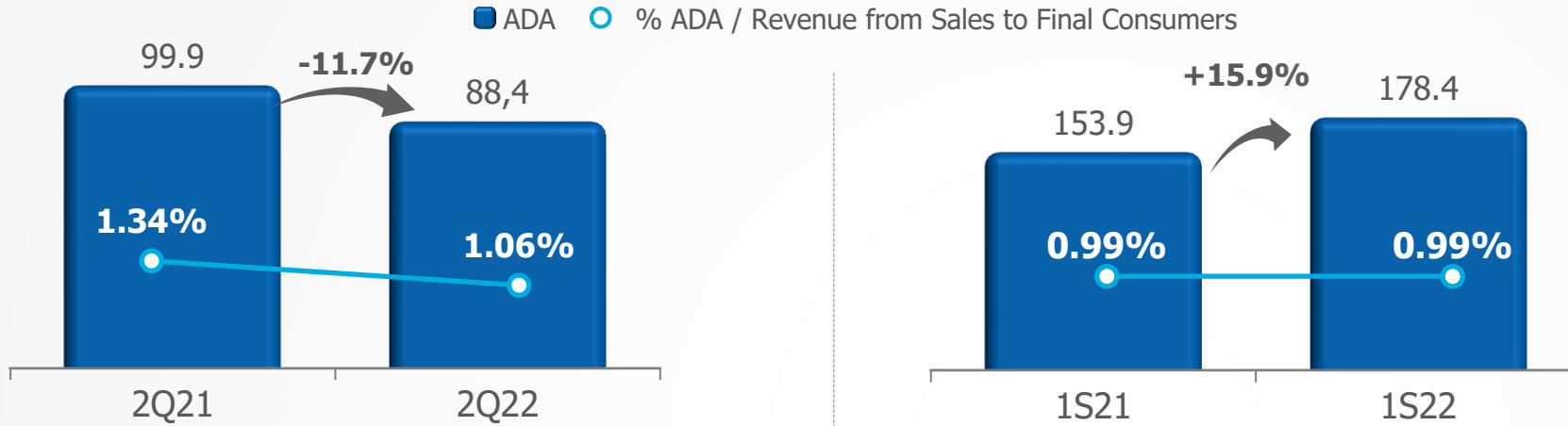
Main impacts by segment | %

	Resid.	Indust.	Commer.	Others	Total
Billing calendar	1.7%	0.0%	0.4%	0.4%	0.6%
Temperature	0.1%	0.0%	2.1%	0.2%	0.4%
Migrations	0.0%	0.0%	0.0%	-2.6%	-0.5%
DG	-2.3%	-0.2%	-1.5%	-0.9%	-1.1%
Macro/Others	0.5%	2.2%	10.8%	-8.4%	1.2%
Total	0.0%	2.0%	11.8%	-11.4%	0.6%

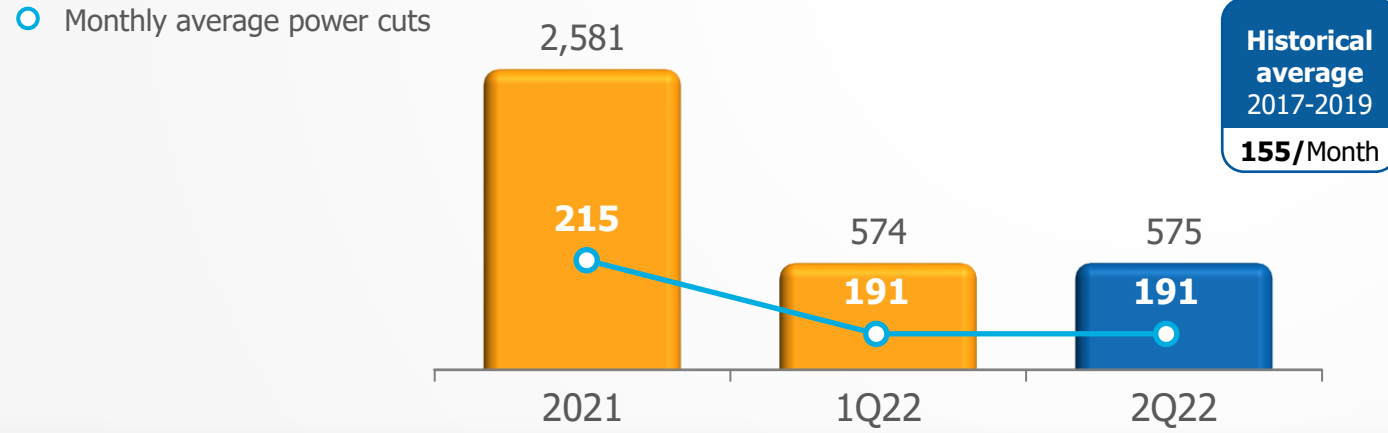
1) Load net of losses; 2) As of 1Q22, sales in the concession area also include amounts distributed to other concessionaires and permissionaires, which make use of CPFL Energia's grid ("Use D"), so that the amounts from the free market have been changed throughout the historical series.

Delinquency

ADA | R\$ million



Collection actions (thousands)



ADA highly affected by a very **unfavorable scenario**:

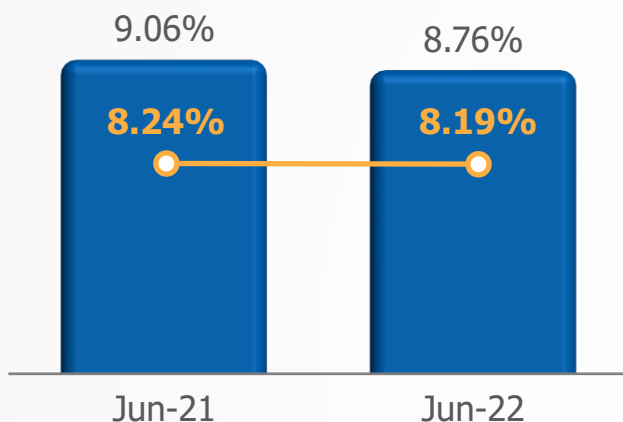
- higher inflation
- unemployment and lower income
- “water scarcity” tariff flag

However, **measures taken to avoid new tariff impacts**, such as tax reductions and the end of the “water scarcity” flag, **will contribute to keep delinquency in controlled levels**

Energy Losses

Energy Losses | Last 12 months¹

■ CPFL Energia ○ ANEEL Limit



	Jun-21	Jun-22	Limit
CPFL Paulista	9.35%	9.05%	8.36%
CPFL Piratininga	7.88%	7.43%	6.51%
RGE	9.65%	9.52%	9.17%
CPFL Santa Cruz	7.69%	7.39%	8.29%

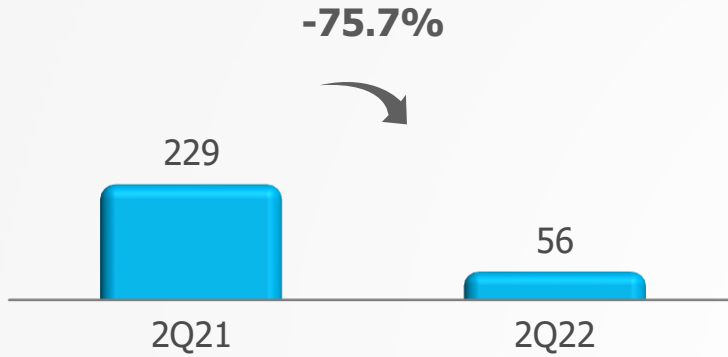


Replacement of more than **8.5 thousand meters** with new electronics in 1H22, improving the company plan to fight frauds

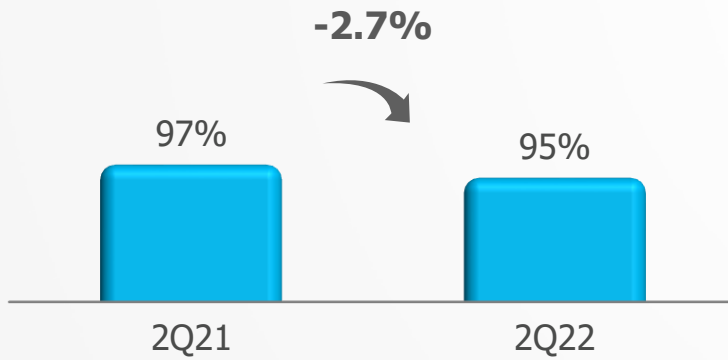
1) Excluding the differences in the billing calendar, losses in 2Q22 would have a variation of -0.29% (9.09% in 2Q21 vs 8.80% in 2Q22).

2Q22 Generation

Average PLD (SE/CW – R\$/MWh)

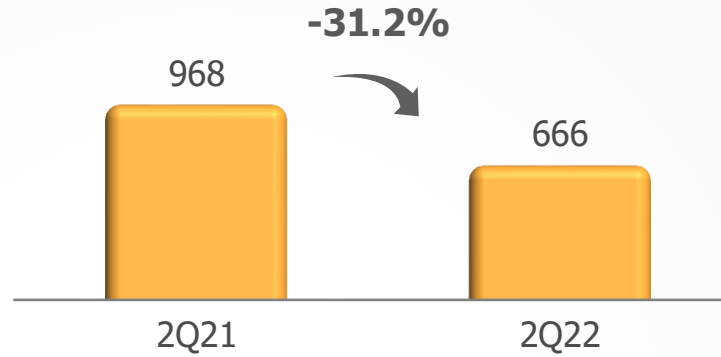


GSF



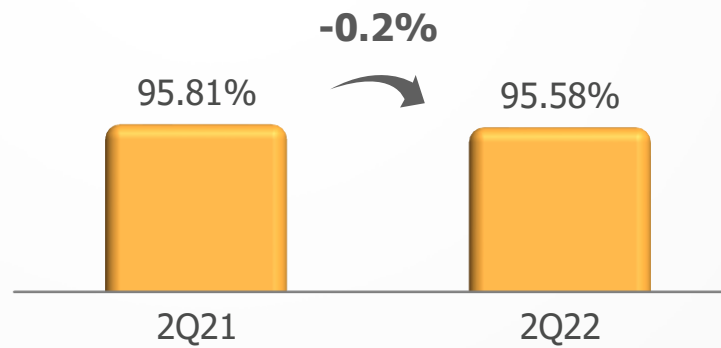
Hydro
56%

Wind – Generation (GWh)



Wind
32%

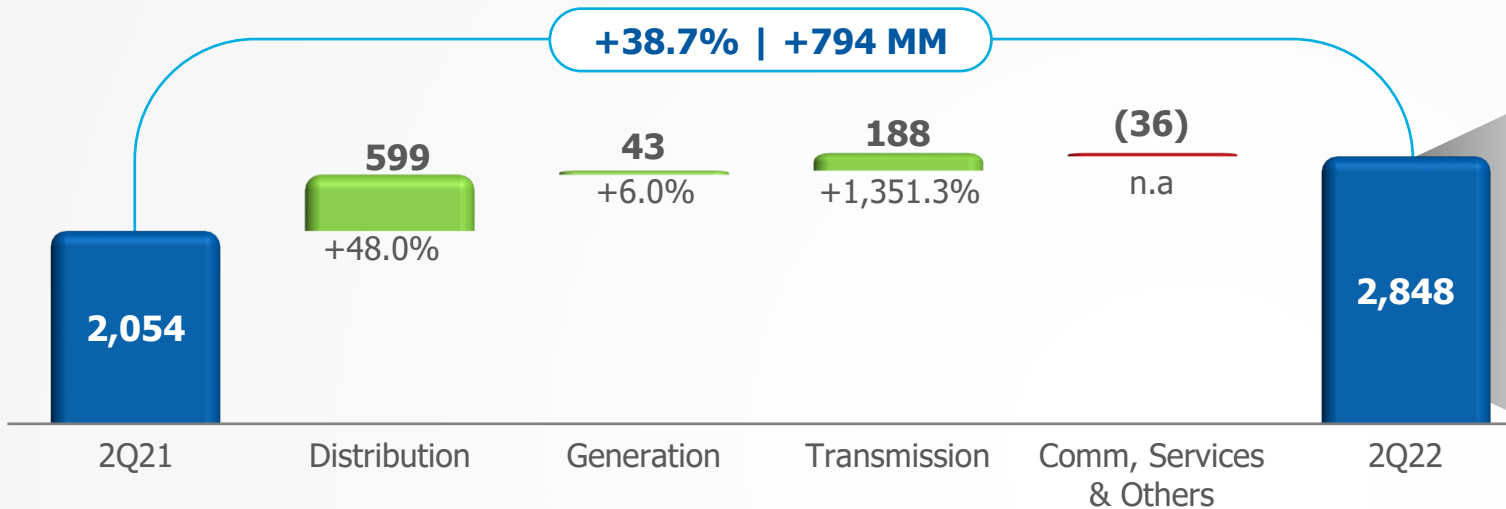
Wind – Availability



Lower wind generation mainly due to a period of **heavier rain**, compared to the previous year

2Q22 Results

EBITDA performance by segment | R\$ million



EBITDA breakdown



Distribution: **R\$ 1,848 million**



Generation: **R\$ 757 million**



Transmission: **R\$ 202 million**



Comm, Services & Others: **R\$ 41 million**

Distribution: +R\$ 599 million

- ✓ Market / Tariff (+R\$ 441 MM)
- ✓ Concession financial asset (+R\$ 217 MM)
- ✓ Other Revenues (+R\$ 30 MM)
- ✓ ADA (+R\$ 12 MM)
- ✓ PMSO (-R\$ 105 MM)
- ✓ Others (+R\$ 4 MM)

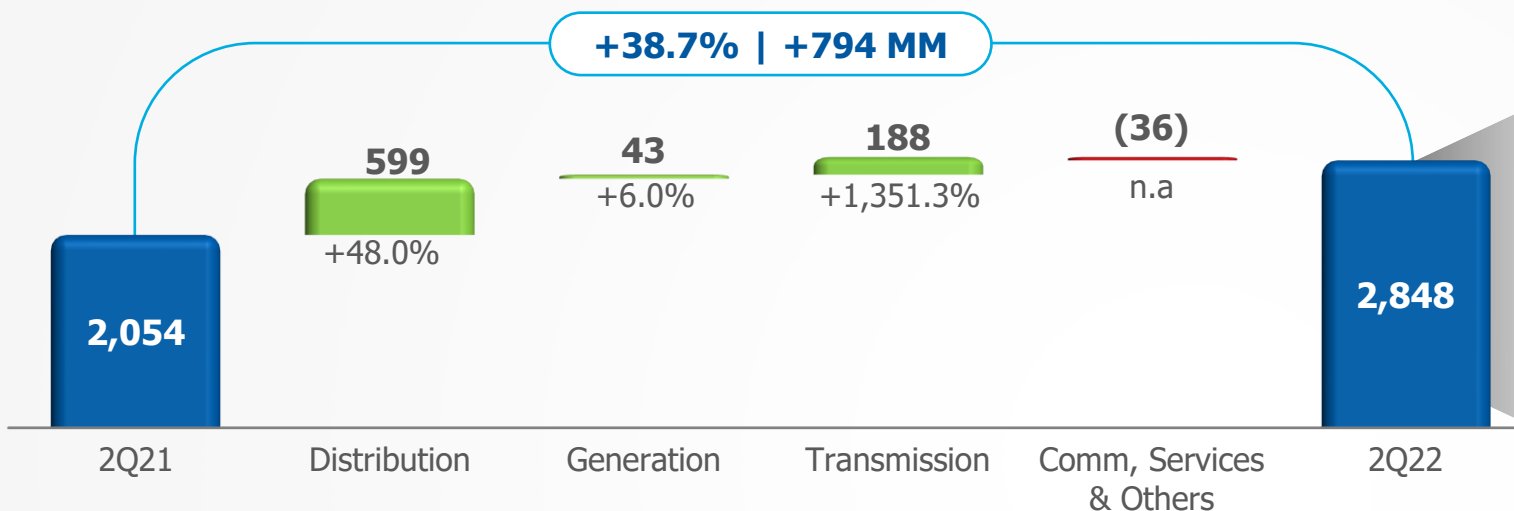
IPCA	
2Q21	2Q22
2.08%	3.18%

Generation: +R\$ 43 million

- ✓ Energy contract readjustments (+R\$ 110 MM)
- ✓ GSF (+R\$ 7 MM)
- ✓ Lower wind farms generation (-R\$ 85 MM)
- ✓ Others (+R\$ 11 MM)

2Q22 Results

EBITDA performance by segment | R\$ million



EBITDA breakdown



Distribution: **R\$ 1,848 million**



Generation: **R\$ 757 million**



Transmission: **R\$ 202 million**



Comm, Services & Others: **R\$ 41 million**

Transmission: **+R\$ 188 million**

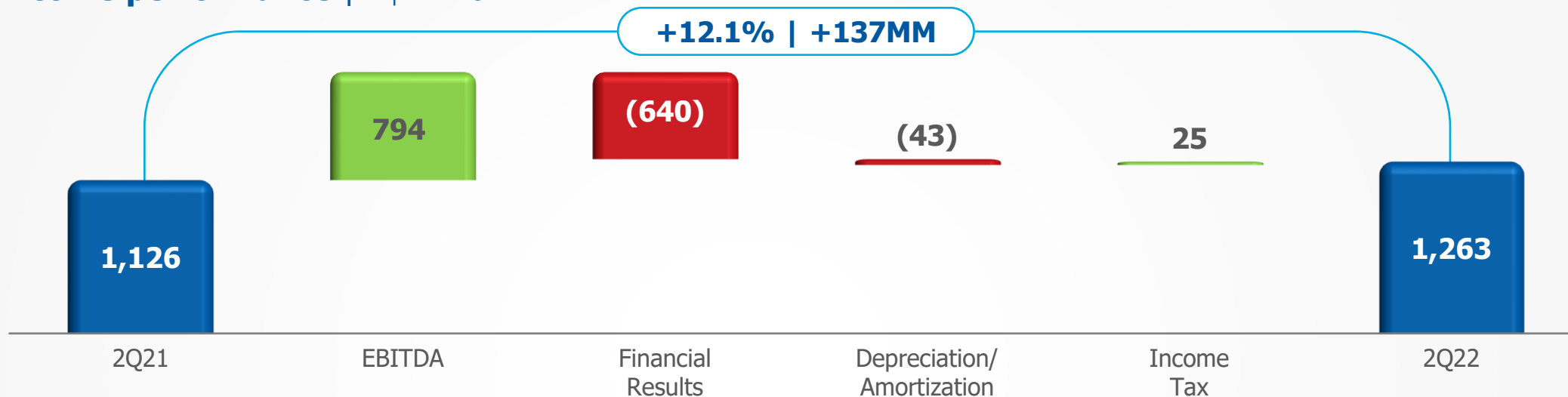
- ✓ CPFL Transmissão consolidation (**+R\$ 181 MM**)
- ✓ Other transmission projects (**+R\$ 7 MM**)

Comm, Services & Others: **-R\$ 36 million**

- ✓ Pis/Cofins over ICMS CPFL Brasil – in 2Q21 (**-R\$ 45 MM**)
- ✓ Services (**+R\$ 6 MM**) – mainly CPFL Serviços
- ✓ Commercialization (**+R\$ 4 MM**)

2Q22 Results

Net Income performance | R\$ million



Financial Result

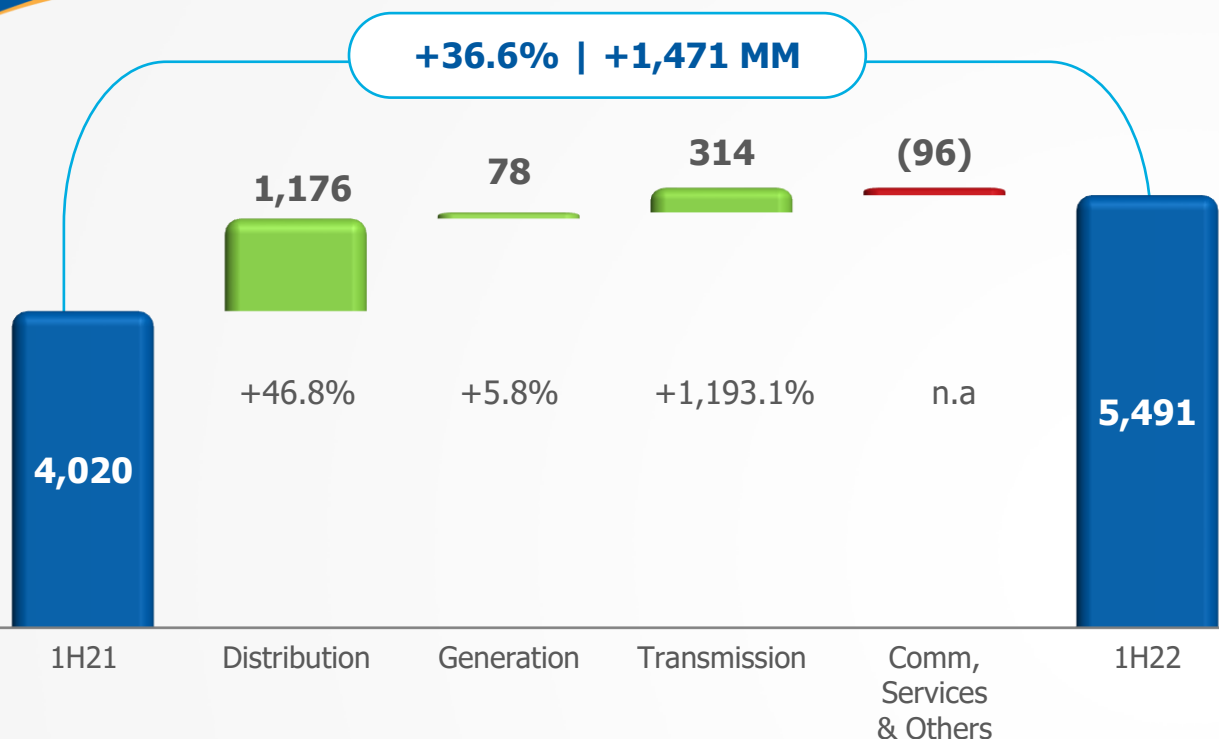
- ✓ Expenses with net debt (**-R\$ 653 MM**)
- ✓ Pis/Cofins over ICMS CPFL Brasil – in 2Q21 (**-R\$ 40 MM**)
- ✓ Late payment interest and fines (**-R\$ 17 MM**)
- ✓ Regulatory Asset monetary adjustment (**+R\$ 95 MM**)
- ✓ Others (**-R\$ 25 MM**)

CDI		IPCA	
2Q21	2Q22	2Q21	2Q22
0.77%	2.86%	2.08%	3.18%

Income Tax

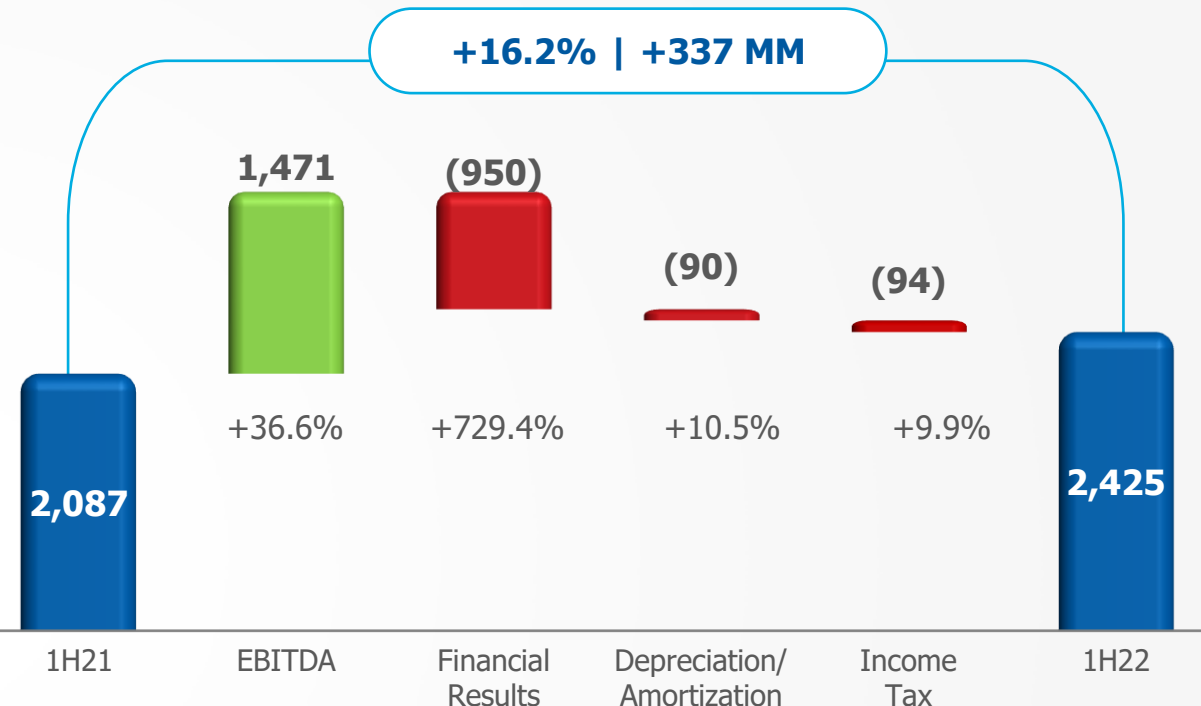
- ✓ Tax credits arising from the exchange rate variation on the settlement of IDB/AFD debts – CPFL Transmissão (**+R\$ 95 MM**)

1H22 Results



EBITDA

- ✓ Increase in Distribution segment (+46.8%), mainly favored by tariff adjustments between 2Q21 and 2Q22, and the adjustments to the concession's financial asset
- ✓ Generation reflecting energy contract readjustments partially offset by weaker results in wind farms generation



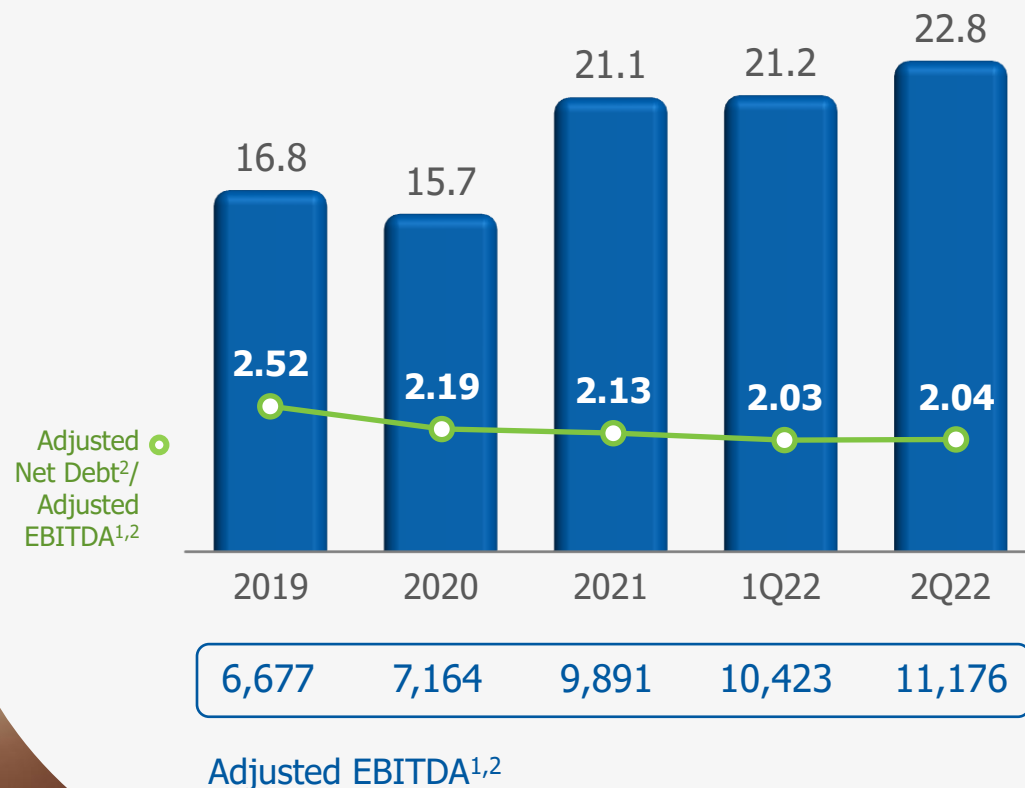
Net Income

- ✓ Financial results impacted by higher cost of debt (CDI and IPCA) and lower late payment interest and fines (IGP-M replaced by IPCA)
- ✓ Higher income tax due to better operational results, partially offset by tax credits in CPFL Transmissão

Leverage and debt

Leverage

Financial covenants criteria | R\$ billion



Main Debenture Issuances

Debenture	Amount (R\$ MM)
CPFL Piratininga	334
RGE	493
CPFL Transmissão	260
	700
CPFL Geração	489
Total Issuances	2,276

Average Term
6.65 years

Average Cost
CDI + 1,09%

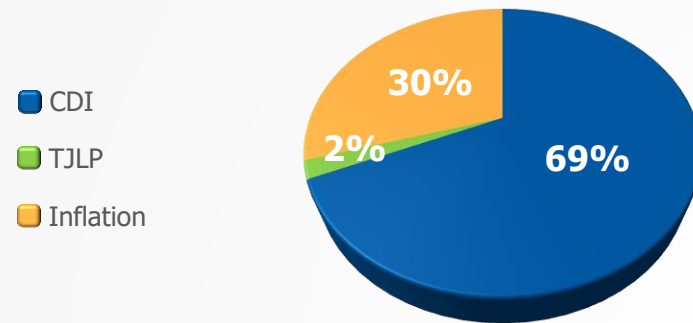
CPFL Transmissão Debt prepayment – May 2022

IDB: R\$ 351 million
AFD: R\$ 264 million

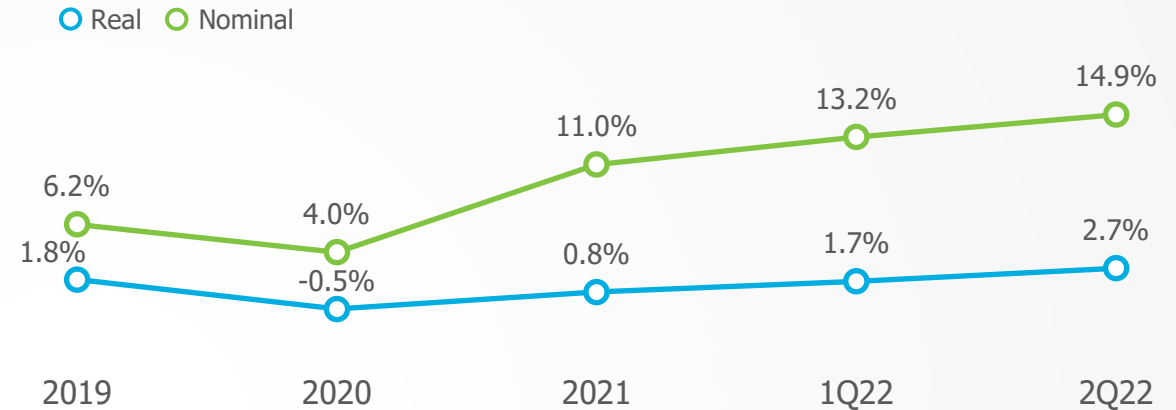
1) LTM EBITDA, including CPFL Transmissão in 2022, according to covenants criteria; 2) Adjusted by the proportional consolidation of Generation assets and CPFL Transmissão as well as considering SGBP's intercompany loan

Indebtedness

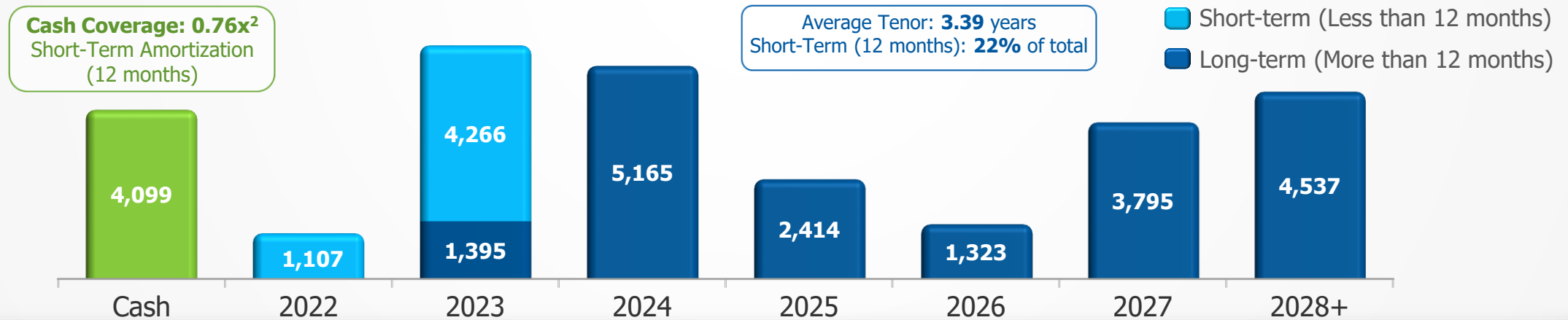
Gross debt breakdown by indexer¹
IFRS | 2Q22



Gross debt cost¹ | IFRS | End of period



Debt Amortization Schedule | IFRS | End of period



1) Financial debt (-) hedge; 2) It does consider the amount of R\$ 487k of Marketable Securities, according to covenants criteria.

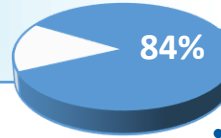
Capex

1H22

R\$ 2,558 MM
(+49.2%)

2Q22

R\$ 1,346 MM
(+32.1%)

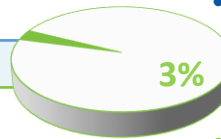


Distribution

- Expansion, improvements and modernization of the grid with focus on Customer Service Works and the Electric System Expansion Plan
- IT / Vehicles / Equipment / Infrastructure

R\$ 2,112 MM
(+58.3%)

R\$ 1,137 MM
(+54.2%)

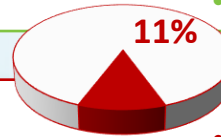


Generation

- Recovery and maintenance plan of plants and farms
- Construction of Cherobim SHPP
- IT

R\$ 105 MM
(-60.8%)

R\$ 43 MM
(-80.8%)

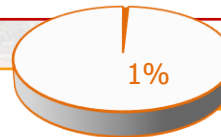


Transmission

- Construction of Sul I, Sul II and Maracanaú transmission projects
- CPFL Transmissão reinforcements and improvements

R\$ 324 MM
(+336.7%)

R\$ 154 MM
(+328.1%)



Commercialization & Services

- IT (Software and Hardware)
- Infrastructure

R\$ 17 MM
(-55%)

R\$ 12 MM
(-45%)

Energy Storage Program



**R&D
projects
in the
storage sector**

ANEEL
AGÊNCIA NACIONAL DE ENERGIA ELÉTRICA
Programa de Pesquisa e
Desenvolvimento

Use of Lithium-Ion Batteries



Distribution



- Substations
- Transformers
- Condominium
- Consumers



Generation & Transmission



- Campo dos Ventos Wind Farm



Final Consumer



- Group A Client

Applications:

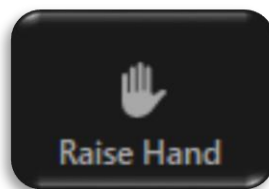
- ✓ Peak Shaving
- ✓ Increase in Reliability
- ✓ Generation smoothing by Intermittent Sources

Projects Completion in **June/22** with over **R\$54 Million** invested

There are still **challenges** for the insertion of **Storage Systems**

Q&A

1st Step: Click on



2nd Step: ID yourself

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INVESTOR DAY 2022

October 20th

Save the date, more information
soon. See you there!



Contact IR:

 ri@cpfl.com.br