

---

## REVIEW OF THE PERFORMANCE OF THE COMPANY IN THE QUARTER

---

Comments on the performance are expressed in thousands of Reais, unless otherwise noted.

### **Analysis of results**

#### **CPFL Energia (Parent Company)**

In this quarter, the increase in net profit was R\$ 491,556, when compared to the same period of the previous year (R\$ 1,594,020, in 2023, and R\$ 1,102,464, in 2022), mainly due to increases in: (i) results of equity, R\$ 464,054 and (ii) net financial result, R\$ 71,769; partially offset by the increase in income tax and social contribution expenses by R\$ 43,861.

## COMMENTS ON THE CONSOLIDATED PERFORMANCE

Empresa: CPFL Energia S.A.

	Consolidated		
	1st Quarter		Variation
	2023	2022	
<b>Gross operating revenue</b>	<b>13,410,477</b>	<b>13,424,850</b>	<b>-0.1%</b>
Electricity sales to final consumers (*)	8,348,861	10,273,188	-18.7%
Electricity sales to wholesaler's (*)	1,290,013	1,045,027	23.4%
Concession's infrastructure construction revenue	925,003	1,042,220	-11.2%
Other operating revenues (*)	2,877,481	2,412,910	19.3%
Sector financial assets and liabilities	(30,881)	(1,348,494)	-97.7%
Deductions from operating revenue	(3,571,237)	(4,137,395)	-13.7%
<b>Net operating revenue</b>	<b>9,839,240</b>	<b>9,287,455</b>	<b>5.9%</b>
<b>Cost of electricity energy services</b>	<b>(4,376,215)</b>	<b>(4,676,931)</b>	<b>-6.4%</b>
Electricity purchased for resale	(3,137,439)	(3,365,749)	-6.8%
Electricity network usage charges	(1,238,776)	(1,311,182)	-5.5%
<b>Operating costs and expenses</b>	<b>(2,551,903)</b>	<b>(2,553,169)</b>	<b>0.0%</b>
Personnel	(491,183)	(503,512)	-2.4%
Private pension entity	(43,931)	(73,546)	-40.3%
Materials	(124,822)	(106,971)	16.7%
Third-party services	(215,662)	(145,161)	48.6%
Depreciation/amortization	(459,301)	(389,385)	18.0%
Amortization of concession intangibles	(80,247)	(81,470)	-1.5%
Concession infrastructure construction cost	(914,221)	(1,040,172)	-12.1%
Other expenses	(222,536)	(212,951)	4.5%
<b>Income from electric energy service</b>	<b>2,911,122</b>	<b>2,057,355</b>	<b>41.5%</b>
<b>Financial result</b>	<b>(551,094)</b>	<b>(431,738)</b>	<b>27.6%</b>
Financial income	529,440	563,690	-6.1%
Financial expenses	(1,080,534)	(995,429)	8.5%
Equity interest in subsidiaries, associates and joint ventures	79,513	114,916	-30.8%
<b>Result before taxes</b>	<b>2,439,541</b>	<b>1,740,533</b>	<b>40.2%</b>
Social contribution	(211,204)	(155,394)	35.9%
income tax	(577,662)	(423,157)	36.5%
<b>Net income for the period</b>	<b>1,650,675</b>	<b>1,161,982</b>	<b>42.1%</b>
Net income attributed to controlling shareholders	1,594,020	1,102,464	44.6%
Net income attributed to non-controlling shareholders	56,655	59,518	-4.8%
<b>EBITDA</b>	<b>3,530,328</b>	<b>2,643,271</b>	<b>33.6%</b>

Reconciliation of Net Income and EBITDA		
<b>Net income</b>	<b>1,650,675</b>	<b>1,161,982</b>
Depreciation and amortization	539,548	470,855
Amortization of asset value	145	145
Financial result	551,094	431,738
Social contribution	211,204	155,394
Income tax	577,662	423,157
<b>EBITDA</b>	<b>3,530,328</b>	<b>2,643,271</b>

(\*) For the purpose of presenting the performance comment, the reclassification of revenue from network availability to captive consumers was not carried out - TUSD

## Gross operating revenue:

Gross operating revenue in the 1<sup>st</sup> quarter of 2023, was R\$13,410,477, representing a decrease of 0.1% (R\$14,373) when compared to the same period of the previous year.

The main factors for this variation were:

- Decrease of 18.7% (R\$ 1,924,327) in the supply of electricity, due to decreases of (i) 14.3% in average tariffs (R\$ 1,389,105), mainly due to the change in the rate and basis of calculation of ICMS, and (ii) 5.2% on the volume of energy sold (R\$ 535,222);
- Decrease of 11.2% (R\$ 117,217) in revenue from construction of concession infrastructure;
- Decrease of 97.7% (R\$ 1,317,613) in sector financial assets and liabilities, due to the decrease in the constitution of liabilities (R\$ 1,012,802) and in the realization of assets in the 1<sup>st</sup> quarter of 2023 (R\$ 304,811);
- Increase of 19.3% (R\$ 464,571) in other operating revenues, mainly due to increases in: (i) TUSD consumers, R\$ 200,723, (ii) restatement of the financial assets of the concession, R\$ 186,131, due to the increase in the base, although impacted by the reduction of the IPCA, (iii) revenue from the use of the transmission system infrastructure, R\$ 37,309, (iv) R\$ 18,396 in low-income subsidies and (v) R\$ 18,002 in leases and rentals; and
- Increase of 23.4% in the supply of electricity, mainly in the sale of short-term energy at the Energy Trading Chamber "CCEE", of R\$ 244,986, due to the increase in average tariffs of 27.8% (R\$ 280,074), mainly resulting from the increase in the settlement price for differences – PLD; partially offset by the 3.4% decrease in volume sold (R\$35,088).

### ➤ Volume of energy sold

In the 1<sup>st</sup> quarter of 2023, the volume of energy billed to captive consumers in the period, including other permissionaires, decreased by -3.7%, when compared to the same quarter of the previous year. This drop was more pronounced in the commercial, permissionaire and industrial classes.

Residential class consumption represents 53.2% of the total captive market supplied by the distributor and showed an increase of 0.7% in the 1<sup>st</sup> quarter of 2023, when compared to the same period of the previous year. This performance mainly reflects the increase in household income and consumption, offsetting the negative effects of distributed generation and temperature. Additionally, it reflects a reading calendar with more days when compared to the same period of the previous year.

Commercial class consumption, represented by 17.6% of the total captive market supplied by the distributor, showed a -6.2% drop in the 1<sup>st</sup> quarter of 2023, when compared to the same period of the previous year. This performance is basically due to the increase in consumer units with distributed generation, temperatures below the same period of the previous year and migration of customers to the free market.

Consumption by the industrial class, which represents 8.4% of the total captive market supplied by the distributor, fell by -8.7% in the 1<sup>st</sup> quarter of 2023 compared to the same period of the previous year. This performance reflects the increase in the number of consumer units with distributed generation, in addition to migrations to the free market.

The other consumption classes (rural, public power, public lighting, public service and permissionaires) account for 20.8% of the total captive market supplied by the distributor. These classes showed a decrease of -9.9% in the 1<sup>st</sup> quarter of 2023, mainly due to the negative result of the permissionaire class, which fell -50.7%, reflecting the migration of customers to the free market. Another factor that also impacted the result of the other classes was the increase in the number of customers with distributed generation.

Regarding the volume of energy sold and transported in the concession area, which impacts both the billed supply (captive market) and the TUSD charge (free market), there was a decrease of -1.5% when compared to the same period of the previous year. The variation by class was 0.7% in residential, -1.0% in commercial, -0.1% in industrial and -8.8% in other consumer classes.

### ➤ Rates

In the 1<sup>st</sup> quarter of 2023, the energy supply tariffs charged by distribution subsidiaries are as follows:

Distributor	Month	2023		2022	
		RTA / RTP	perceived by consumers (a)	RTA / RTP	perceived by consumers (a)
CPFL Paulista	April	(b) 3.36%	4.89%	12.77%	14.97%
CPFL Piratininga	October	(c)	(c)	21.07%	14.72%
RGE	June	(c)	(c)	8.72%	10.98%
CPFL Santa Cruz	March	5.65%	9.02%	7.82%	8.83%

- (a) It represents the average effect perceived by the consumer, as a result of the withdrawal from the tariff base of financial components that had been added in the previous tariff adjustment.
- (b) In April 2022 there was the RTA for the subsidiary CPFL Paulista;
- (c) The respective readjustments for 2022 have not yet occurred.

### Deductions from operating income

Deductions from operating revenue in the 1<sup>st</sup> quarter of 2023 were R\$3,571,237, showing a decrease of 13.7% (R\$566,158), when compared to the same quarter of 2022, which was mainly due to:

- Decrease of 33.6% (R\$ 1,013,334) in ICMS/PIS/COFINS on energy sales and services;
- Decrease of 6.1% (R\$ 88,287) in the Energy Development Account – CDE;
- Increase of 43.2% (R\$ 27,658) in PROINFA; and
- Change in the regulation/accounting of Tariff Flags (R\$ 494,360).

### Cost of electricity

The cost of electricity in this quarter totaled R\$4,376,215, representing a decrease of 6.4% (R\$300,716), when compared to the same period of the previous year, mainly explained by:

- Decrease of 6.8% (R\$ 228,310) in electricity purchased for resale, justified by the decrease of: (i) 6.9% (R\$ 233,156) in the average price, mainly due to the drop in the settlement price of differences - PLD; partially offset by the increase of (ii) 0.1% (R\$4,846) in the amount of energy purchased; and
- Decrease of 5.5% (R\$72,406) in charges for the use of the transmission and distribution system, mainly due to the decrease in: (i) system service charges – ESS (R\$491,264); partially offset by increases in (ii) basic network charges (R\$236,269), (iii) reserve energy charges (R\$157,298) and (iv) Itaipu transport charges (R\$10,084).

### Operating costs and expenses

Disregarding the cost of building the concession infrastructure, operating costs and expenses for this quarter were R\$1,637,682, an increase of 8.2% (R\$124,684) when compared to the same period of the previous year. This variation is mainly due to:

- **Third party services:** increase of 48.6% (R\$ 70,501), basically due to: (i) maintenance, conservation and surveillance of electrical systems, lines, networks, machines, equipment and buildings, R\$ 17,360, (ii) audit and consultancy, R\$ 12,899, (iii) travel and transportation, R\$ 12,264, (iv) outsourced services, call-center, re-notification, cut and reconnection, R\$ 8,454 and (v) management, inspection, environmental programs and licenses and reforestation of plants, R\$ 7,660;
- **Materials:** increase of 16.7% (R\$ 17,850), basically due to the increase related to replacement, conservation and maintenance of lines, networks, buildings, fleets, machinery and equipment;
- **Personnel:** decrease of 2.4% (R\$ 12,329), mainly explained by expenses incurred in the 1st quarter of 2022 after the acquisition of CPFL Transmissão; partially offset by collective bargaining agreements;

- **Private pension entity:** decrease of 40.3% (R\$ 29,616), basically due to the recording of the impacts of the actuarial report of the Group's companies; and
- **Other expenses:** increase of 4.5% (R\$9,585), mainly due to: (i) legal, judicial and indemnity expenses, R\$19,148, (ii) other miscellaneous expenses incurred in the 1st quarter of 2022 after the acquisition of CPFL Transmissão, R\$3,205, (iii) loss on disposal of assets, R\$5,461, (iv) taxes and cost of concession and construction, R\$4,292 and (v) insurance, advertising and social coordination expenses, R\$3,887; partially offset by decreases arising from (vi) provision for doubtful accounts, R\$21,474 and (vii) rentals and leasing, R\$6,349.

## Financial result

The net financial result in this quarter showed a net expense of R\$ 551,094, compared to R\$ 431,738 in the same period of 2022, representing an increase of R\$ 119,356. This variation is mainly due to:

- Increase in financial expenses of 8.5% (R\$ 85,105), mainly due to the increase in: (i) debt charges, R\$ 129,901, (ii) interest on loan agreements, R\$ 30,973 and (iii) exclusion of ICMS on the PIS/COFINS calculation base, R\$ 37,547; partially offset by decreases in (iv) monetary and exchange rate restatements, net of derivatives, R\$ 69,265 and (v) restatement of taxes and other financial expenses, R\$ 39,708; and
- Decrease in financial income of 6.1% (R\$ 34,251), mainly due to decreases in (i) monetary and exchange rate adjustments, R\$ 108,868, (ii) sectorial financial asset updates, R\$ 38,444 and (iii) accruals and fines on arrears, R\$ 22,419; partially offset by increases in (iv) income from financial investments, R\$79,768 and (v) restatement of tax credits, R\$50,061.

## Equity

The decrease of 30.8% (R\$ 35,403) in the consolidated equity income refers to the result of equity interests in joint ventures, as shown below:

	1st Quarter 2023	1st Quarter 2022
Epasa	17,140	20,770
Baesa	1,740	455
Enercan	-	51,571
Chapecoense	57,768	41,675
CPFL Transmissão investments	3,011	590
Amortization of fair value adjustment of asset	(145)	(145)
<b>Total</b>	<b>79,513</b>	<b>114,916</b>

## Social Contribution and Income Tax

Expenses with income taxes in the 1<sup>st</sup> quarter of 2023 was R\$788,866 and showed an increase of 36.4% (R\$210,315) in relation to the same quarter of 2022.

## Net Profit and EBITDA

Due to the factors set forth above, net profit for this quarter was R\$ 1,650,675, 42.1% (R\$ 488,693) higher, in relation to the same quarter of 2022.

EBITDA (Net income excluding the effects of depreciation, amortization, financial result, social contribution and income tax) for the 1<sup>st</sup> quarter of 2023 was R\$ 3,530,328, 33.6% (R\$ 887,057) higher, in relation to the same quarter of 2022.

---

**COMMENTS ON THE PERFORMANCE OF SUBSIDIARIES/AFFILIATES**

---

**Subsidiary/Affiliate: Companhia Paulista de Força e Luz - CPFL**

The subsidiary Companhia Paulista de Força e Luz - CPFL is a publicly held company, and its performance commentary is contained in its Quarterly Information - ITR, dated March 31, 2023, filed with the CVM - Brazilian Securities and Exchange Commission.

**Subsidiary/Affiliate: CPFL Geração de Energia S.A.**

The subsidiary CPFL Geração de Energia S.A. is a publicly-held company, and its individual and consolidated performance commentary is contained in its Quarterly Information – ITR, dated March 31, 2023, filed with the CVM – Brazilian Securities and Exchange Commission.

**Subsidiary/Affiliate: CPFL Transmissão S.A.**

The subsidiary CPFL Transmissão S.A. is a publicly-held company, and its individual and consolidated performance commentary is contained in its Quarterly Information – ITR, dated March 31, 2023, filed with the CVM – Brazilian Securities and Exchange Commission.

**Subsidiary/Affiliate: CPFL Energias Renováveis S.A.**

The subsidiary CPFL Energias Renováveis S.A. is a publicly-held company, and its consolidated performance commentary is contained in its Quarterly Information – ITR, dated March 31, 2023, filed with the CVM – Brazilian Securities and Exchange Commission.

**Subsidiary/Affiliate: Companhia Piratininga de Força e Luz**

The subsidiary Companhia Piratininga de Força e Luz is a publicly held company, and its performance commentary is contained in its Quarterly Information - ITR, dated March 31, 2023, filed with the CVM - Brazilian Securities and Exchange Commission.

**Subsidiary/Affiliate: RGE Sul Distribuidora de Energia S.A.**

The subsidiary RGE Sul Distribuidora de Energia S.A. is a publicly-held company, and its performance commentary is contained in its Quarterly Information – ITR, dated March 31, 2023, filed with the CVM – Brazilian Securities and Exchange Commission.

	Consolidated		
	1st Quarter		
	2023	2022	Variation
<b>Gross operating revenue</b>	<b>1,033,989</b>	<b>932,422</b>	<b>10.9%</b>
Electricity sales to final consumers	320,689	365,080	-12.2%
Electricity sales to wholesaler's	292,873	236,546	23.8%
Concession's infrastructure construction revenue	80,886	17,499	362.2%
Other operating revenues	339,541	313,298	8.4%
Deductions from operating revenue	(161,646)	(133,204)	21.4%
<b>Net operating revenue</b>	<b>872,343</b>	<b>799,219</b>	<b>9.1%</b>
<b>Cost of electricity energy services</b>	<b>(505,566)</b>	<b>(574,923)</b>	<b>-12.1%</b>
Electricity purchased for resale	(504,826)	(573,190)	-11.9%
Electricity network usage charges	(740)	(1,733)	-57.3%
<b>Operating costs and expenses</b>	<b>(189,343)</b>	<b>(173,798)</b>	<b>8.9%</b>
Personnel	(43,106)	(99,095)	-56.5%
Private pension entity	(13,494)	(14,590)	-7.5%
Materials	(915)	(1,663)	-44.9%
Third-party services	(21,059)	(19,409)	8.5%
Depreciation/amortization	(7,519)	(4,855)	54.9%
Amortization of concession intangibles	(8,473)	(9,779)	-13.4%
Concession infrastructure construction cost	(70,485)	(19,528)	260.9%
Other expenses	(24,292)	(4,880)	397.8%
<b>Income from electric energy service</b>	<b>177,434</b>	<b>50,498</b>	<b>251.4%</b>
<b>Financial result</b>	<b>(73,562)</b>	<b>60,692</b>	<b>-221.2%</b>
Financial income	26,014	129,913	-80.0%
Financial expenses	(99,576)	(69,221)	43.9%
Equity interest in subsidiaries, associates and joint ventures	43,774	33,659	30.1%
<b>Result before taxes</b>	<b>147,646</b>	<b>144,849</b>	<b>1.9%</b>
Social contribution	(12,440)	(17,284)	-28.0%
Income tax	(34,220)	(48,143)	-28.9%
<b>Net income for the period</b>	<b>100,985</b>	<b>79,422</b>	<b>27.1%</b>
Net income attributed to controlling shareholders	100,631	33,282	202.4%
<b>EBITDA</b>	<b>238,046</b>	<b>99,886</b>	<b>138.3%</b>
Reconciliation of Net Income and EBITDA			
<b>Net income</b>	<b>100,985</b>	<b>79,422</b>	
Depreciation and amortization	15,993	14,634	
Amortization of asset value	846	1,096	
Financial result	73,562	(60,692)	
Social contribution	12,440	17,284	
Income tax	34,220	48,143	
<b>EBITDA</b>	<b>238,046</b>	<b>99,886</b>	

## Gross Operating Revenue

Gross Operating Revenue for the 1<sup>st</sup> quarter of 2023 was R\$1,033,989, showing an increase of R\$101,567 (10.9%) over the same quarter of 2022.

The main factors for this variation were:

- Increase of R\$ 63,387 (362.2%), in revenue from the construction of concession infrastructure, due to works of RBNI expansions and improvements and construction of Lot 6 (SE Cachoeirinha) (R\$ 51,614) and constitution of the construction margin on RBNI (R\$ 10,402);
- Increase in energy supply operations at the parent company of R\$ 56,328 (23.8%), related to the increase in energy volume of R\$ 95,786 (47.2%), partially offset by the decrease in the average price of R\$ 40,426 (16.61%);

- Increase in other operating revenues in the subsidiary CPFL Transmissão of R\$ 26,242 (8.4%) due to the effects of the adjustments (in 2022) in O&M revenue (R\$ 68,316), services rendered (R\$ 2,799), and increase in the subsidiary TESP, mainly in revenue, due to the entry into operation of LT's Taquara and Nova Santa Rita and SE Porto Alegre 13 (R\$ 6,270), offset by the remuneration and updating of the Contractual Asset (R\$ 61,738);
- Decrease of R\$ 44,391 (12.2%) in the supply of electricity due to a decrease in volume of R\$ 93,504 (23%), offset by the average price of R\$ 49,541 (13.9%).

### **Cost of Electric Energy**

The cost of electricity for the 1<sup>st</sup> quarter of 2023 was R\$ 505,566, showing a decrease of R\$ 69,357 (12.1%), when compared to the same quarter of 2022, basically explained by the decrease in the average price of 18.66% (R\$ 106,024), offset by the increase in the volume of purchased energy of 9.23% (R\$ 42,672).

### **Operating Costs and Expenses**

Operating cost and expenses for the 1st quarter of 2023 was R\$189,343, representing an increase of 8.9% (R\$15,545) over the same quarter in 2022.

- **Cost of construction of concession infrastructure:** Increase of 260.9% (R\$ 50,957), as detailed in the revenue, due to the works of RBNI expansions and improvements (R\$ 51,614) and construction of Lot 6 (SE Cachoeirinha);
- **Other:** Increase of 397.8% (R\$ 19,412), mainly explained by the provisions for contingencies and judicial costs in CPFL Transmission.
- **Personnel:** Decrease of 56.5% (R\$ 55,989), mainly explained by the restructuring of employees and the effects of provisions for agreement and PLR in CPFL Transmission.

### **Financial Results**

Financial results for the 1st quarter of 2023 were an expense of R\$ 73,562, representing an increase in net expenses of 221.2% (R\$ 134,254), when compared to the same quarter of 2022.

**Financial Revenue:** Decrease of 80.0% (R\$ 103,899):

- Decrease in revenues from exchange variation in foreign currency (R\$ 97,487), explained by the impact of the settlement of contracts (IDB and AFD) in 2022.
- Decrease in interest on arrears and other revenues (R\$ 4,815);
- Decrease in revenues from the updating of judicial deposits (R\$ 4,509).

**Financial Expenses:** Increase of 43.9% (R\$ 30,355):

- Increase in the subsidiary CPFL Transmissão, in charges on debentures debts (R\$ 42,746);
- Increase in monetary and exchange rate updates (R\$ 38,089) and others (R\$ 4,918);
- Increase in the subsidiary CPFL Transmissão, in adjustments to legal tax contingencies (R\$ 4,076);
- Decrease in derivative expenses (R\$ 31,544), debt charges (R\$ 25,086) and mark-to-market (R\$ 1,757).

The equity result calculated in the 1<sup>st</sup> quarter of 2023, was positive by R\$ 43,774, mainly explained by the accounting of the equity interest in the investee RGE Sul.

### **Net profit for the Period and EBITDA**

The results for the 1<sup>st</sup> quarter of 2023 were a profit of R\$ 100,631, showing an increase of R\$ 67,349 (202.4%), when compared to the same quarter of 2022.



EBITDA (Net income before financial result, income tax and social contribution, depreciation, amortization) for the 1<sup>st</sup> quarter of 2023 was R\$ 238,046, an increase of 138.3% when compared to the same quarter of 2022, which was R\$ 99,886 (information not reviewed by the Independent Auditors).

---

## GLOSSARY OF TERMS IN THE ELECTRICITY SECTOR

---

**ACL:** Free Contracting Environment. Segment of the market comprising the purchase of electric power by deregulated agents (such as Free Consumers and electric power traders).

**ACR:** Regulated Contracting Environment. Segment of the market comprising the purchase by distributing companies, by means of bids and other mechanisms provided by Aneel.

**ANEEL:** National Electric Energy Agency.

**Annual General Meeting (AGM):** mandatory annual meeting of the Company's shareholders called by the Board of Directors, in order to: (a) acknowledge the management accounts; (b) analyze and vote on the Company's financial statements; (c) decide on the allocation of net profit; (d) distribution of dividends; and (e) elect the Board of Directors and the Fiscal Council.

**B3 – B3 S.A. - Brasil, Bolsa, Balcão:** São Paulo Stock Exchange.

**BNDES:** National Bank of Economic and Social Development.

**Installed Capacity:** Maximum amount of energy that can be delivered by a particular generating unit on a full continuous charge basis under specific conditions as designated by the manufacturer.

**CCEE:** Energy Trading Chamber.

**CDE:** Energy Development Account, instituted by Law No. 10,438 of April 26, 2002, and subsequent amendments thereto. A fund managed by CCEE to foster electricity development in general and its production from alternative energy sources in particular, as well as the universalization of energy services in Brazil. All concessionaires contribute to this fund.

**Company or CPFL Energia:** CPFL Energia S.A. or the group of companies comprising CPFL Energia and its subsidiaries.

**Consumer:** An individual or legal entity that requests power supply from a concessionaire, assuming the responsibility of paying the bills and complying with other obligations determined by ANEEL.

**Captive Consumer:** Consumer who can only buy energy from the utility that operates in the network to which it is connected.

**Final Consumer:** Consumer who uses electricity to meet their own needs.

**Free Consumer:** Consumers, with contracted demand equal or higher than 2 MW, who are supplied by generators or traders through bilateral contracts signed within the ACL (Free Contracting Environment). These consumers still have to pay the distributor where it is located for the use of the distribution system.

**Special Free Consumer:** Special category of free consumers, with contracted demand between 0.5 MW and 2 MW (or a set of high voltage units in the same submarket that together total demand greater than 0.5 MW), who are entitled to purchase energy in the free market only from incentivized sources (solar, wind, biomass or PCH).

**CVA:** Graphic account to which the variations between realized values and the values considered in the pass-through of costs to final consumers in revisions and tariff adjustments of distributors are attributed. The expenses considered in the CVA are: Purchase of energy, transport from Itaipu, Basic Network contract and sector charges.

**CVM:** Brazilian Securities and Exchange Commission.

**DEC / SAIDI:** System Average Interruption Duration Index, measured by the average duration of power interruptions in hours per consumer in a given period, normally a month or last 12 months. Equivalent Duration of Interruption per Consumer Unit. Indicates the number of hours on average that a consumer is without power during a period, usually monthly or in the last 12 months.

**Distribution:** Electricity system that delivers energy to final consumers within a concession area.

**Dividend Yield:** The amount of dividends paid by the company divided by the current share price.

**EBITDA (Earnings Before Interests, Taxes, Depreciation and Amortization) or (Earnings Before Interest, Taxes, Depreciation and Amortization of Deferred Assets):** A evaluation element that measures a company's operating cash flow before it is impacted by financial charges, depreciation and taxes.

**Assured Energy or Physical Guarantee:** Fixed amount of energy of a power plant, established by the granting power in the concession agreements. It represents the amount of energy available for sale in that enterprise.

**Bylaws:** Bylaws of the Company.

**FEC / SAIFI:** System Average Interruption Frequency Index, measured by the average number of power interruptions in hours per consumer in a given period.

**Free Float:** The shares of a company that are traded in the organized stock markets.

**Holding:** (1) (1) A company whose main activity is to retain a controlling stake in one or more other companies; (2) A company which retains a controlling stake in one or more other companies and also controls these companies' managerial and business policies.

**IBrX-100:** Brazil Index is an index that measures the return on a theoretical portfolio composed by 100 stocks selected among B3's most actively traded securities, in terms of number of trades and financial value. The component stocks are weighted according to the outstanding shares' market value.

**IBOV- Bovespa Index:** The main indicator of the Brazilian stock market's average performance. IBOV's relevance comes from the fact that it reflects the variation of B3's most traded stocks.

**ICO2 – Carbon Efficient Index:** Comprises the shares of companies participating in the IBrX-100 index that have agreed to join this initiative, by adopting transparent practices with respect to their greenhouse gas emissions (GHGs). It takes into account, for weighting the shares of the component companies, their degree of efficiency in GHG emissions, in addition to the free float of each one.

**IDIV – Dividend Index:** It is a total return index and is intended to be the indicator of the average performance of the quotations of the assets that stood out in terms of investor remuneration, in the form of dividends and interest on equity.

**IEE - Electric Power Index:** It was launched in August 1996 to measure the performance of the electric power sector. In this sense, the index is an instrument that makes possible the performance analysis of portfolios specialized in the electric power sector.

**IFRS – International Financial Reporting Standards:** The International Accounting Standards, which seek for a standard accepted in many countries in order to facilitate the comparability of information between companies in different countries. In Brazil, IFRS was implemented in 2010.

**IGC - Special Corporate Governance Stock Index:** is designed to measure the return of a theoretical portfolio composed of shares of companies with a good level of corporate governance. Such companies must be traded on the Novo Mercado or be classified in Levels 1 or 2 of B3.

**IGP-M:** General Market Price Index, released by Fundação Getúlio Vargas.

**Quarterly Information (ITR):** Accounting report that companies must periodically submit to the CVM - Brazilian Securities and Exchange Commission.

**IPCA:** Extended Consumer Price Index, calculated by IBGE.

**ISE - Corporate Sustainability Index:** Designed to measure the return on a portfolio composed of shares of companies highly committed to social responsibility and corporate sustainability, and also to promote good practices in the Brazilian corporate environment.

**ITAG:** Special Tag Along Stock Index, designed to measure the return of a theoretical portfolio composed of shares of companies which offer, in case of control sale, better conditions to minority shareholders than those required by law.

**Itaipu:** Itaipu Binacional, a hydroelectric power plant owned in equal parts by Brazil and Paraguay.

**Brazilian Corporate Law:** Federal Law No. 6,404, promulgated on December 15, 1976, which governs, among other things, corporations and the rights and duties of their shareholders, directors and officers.

**Regulated Market:** Market segment in which distribution companies purchase all the electricity needed to supply customers through public auctions. The auction process is administered by ANEEL, either directly or through CCEE, under certain guidelines provided by the MME. Regulated Market is generally considered to be more stable in terms of supply of electricity.

**MME:** Brazilian Ministry of Mines and Energy.

**Novo Mercado:** A B3 (São Paulo Stock Exchange) listing segment comprising companies committed to

adopting the highest level of corporate governance and disclosing information over and above that which is determined by the regulations.

**SDGs:** United Nations Sustainable Development Goals, 17 sustainable development goals established by the United Nations and 169 specific targets that apply to all countries and cover a broad range of sustainability issues, including poverty, hunger, health, education, climate change, gender equality, water, sanitation, energy, environment and social justice.

**ONS:** National Electric System Operator. A private law corporate entity authorized to carry out coordination and control activities of the electric energy generation and transmission operations in the interconnected systems.

**Parcel A:** Distributors' non-manageable costs, including the cost of electricity purchased for resale, connection and use of transmission system charges and sector charges.

**Small Hydroelectric Power Plants (SHPs):** Hydroelectric plants with an installed capacity of between 3 MW and 30 MW.

**Granting Power:** The Federal Government.

**Proinfa:** Incentive Program for Alternative Electric Energy Sources, under Law 10,438 of April 26, 2002, and subsequent amendments thereto.

**RAP (Allowed Annual Revenue - AAR):** Revenue authorized by ANEEL, by Resolution, for making the transmission system facilities available. Annual revenue to which the concessionaire is entitled from the start of commercial operation of the transmission facilities.

**Basic Network:** Transmission installations of the National Interconnected System - SIN, owned by public transmission service concessionaires, with voltage equal or higher than 230 kV, according to Normative Resolution No. 67, of June 8, 2004.

**Distribution Network:** The electricity system that delivers energy to final customers within a concession area.

**Transmission Network:** Network or system for the transmission of electric energy between areas or countries to supply the distribution networks.

**RTA / ATA:** annual tariff adjustment.

**RTE / ETA:** extraordinary tariff adjustment.

**RTP / PTR:** periodic tariff review.

**SIN:** National Interconnected System. Comprises the Basic Network and other transmission installations connecting generators and distributors in Brazil.

**Substation:** A set of equipment that connects, alters and/or controls the voltage in a transmission and distribution system.

**Tag along:** The right of minority shareholders to sell their shares, at the same price of the controlling shareholders, in the event of the disposal of control.

**Transmission:** High-voltage lines conducting electricity over long distances with a voltage equal to or higher than 69 kV, connecting substations.

**TUSD:** Tariff for the Use of the Distribution Grid, adjusted annually by ANEEL.

**Hydroelectric Power Plant or HPP:** Generating unit that transforms potential energy from the water accumulated in the reservoir into electricity.

**Thermoelectric Power Plant or TPP:** Generation unit that uses thermal energy from the burning of fuel, such as: coal, oil, natural gas, diesel and other hydrocarbon as a source of energy to boost the electricity generator.

**Biomass Thermoelectric Power Plant:** thermoelectric generator that uses the combustion of organic material for energy production.

<b>SUMMARY</b>	
ASSETS.....	14
LIABILITIES AND EQUITY .....	15
STATEMENTS OF INCOME .....	16
STATEMENTS OF COMPREHENSIVE INCOME .....	17
CHANGES IN SHAREHOLDERS EQUITY .....	18
STATEMENTS OF CASH FLOW .....	19
STATEMENTS OF VALUE ADDED .....	20
OPERATTIONS .....	21
( 1 ) OPERATIONS .....	21
( 2 ) PRESENTATION OF THE INTERIM FINANCIAL STATEMENTS .....	21
( 3 ) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES .....	22
( 4 ) FAIR VALUE MEASUREMENT .....	22
(5) CASH AND CASH EQUIVALENTS .....	23
(6) CONSUMERS, CONCESSIONAIRES AND LICENSEES .....	23
(7) TAXES RECOVERABLE .....	24
(8) SECTOR FINANCIAL ASSETS AND LIABILITIES .....	25
(9) CONCESSION FINANCIAL ASSET .....	25
(10) INVESTMENTS .....	26
(11) TRADE PAYABLES.....	27
(12) BORROWINGS .....	27
(13) TAXES, FEES AND CONTRIBUTIONS .....	28
(14) EARNINGS PER SHARE .....	29
(15) NET OPERATING REVENUE .....	29
(16) COST OF ELECTRIC ENERGY .....	30
(17) OTHER OPERATING COSTS AND EXPENSES .....	31
(18) FINANCIAL INCOME (EXPENSES).....	31
(19) SEGMENT INFORMATION.....	32
(20) RELATED PARTY TRANSACTIONS.....	32
(21) FINANCIAL INSTRUMENTS .....	33
(22) EVENTS AFTER THE REPORTING PERIOD .....	33
BOARD OF DIRECTORS.....	34



CPFL Energia S.A.

Statements of financial position at March 31, 2023 and December 31, 2022

(in thousands of Brazilian Reais)

		Parent company		Consolidated	
		December 31,		December 31,	
ASSETS	Note	March 31, 2023	2022	March 31, 2023	2022
<b>Current assets</b>					
Cash and cash equivalents	5	304,655	189,100	4,207,081	3,746,158
Securities		-	-	864,414	856,244
Consumers, concessionaires and licensees	6	-	-	5,485,254	5,071,130
Inventories		-	-	172,916	190,310
Dividends and interest on capital		804,643	866,863	5,888	5,114
Income tax and social contribution recoverable	7	-	35,291	498,846	525,532
Other taxes recoverable	7	26,215	36,902	517,683	751,353
PIS/COFINS recoverable over ICMS	7	-	-	2,814,489	1,685,643
Derivatives		-	-	104,344	201,698
Sector financial asset	8	-	-	307,379	230,816
Contract assets		-	-	730,390	709,222
Other assets		394	74	1,239,442	1,206,817
<b>Total current assets</b>		<b>1,135,908</b>	<b>1,128,231</b>	<b>16,948,126</b>	<b>15,180,037</b>
<b>Non-current assets</b>					
Consumers, concessionaires and licensees		-	-	184,594	205,659
Intragroup loans		54,384	52,859	-	-
Escrow Deposits		557	537	749,939	716,921
Income tax and social contribution recoverable	7	411	411	116,912	121,381
Other taxes recoverable	7	-	-	544,241	528,493
PIS/COFINS recoverable over ICMS	7	-	-	5,407,076	6,794,863
Sector financial assets	8	-	-	37,968	214,133
Derivatives		-	-	235,866	305,862
Deferred tax assets		-	2,566	289,455	247,816
Concession financial asset	9	-	-	19,222,078	18,202,007
Investments at cost		-	-	89,041	89,041
Other assets		7,098	9,330	324,333	287,039
Investments	10	17,963,256	16,402,651	701,245	622,508
Property, plant and equipment		3,137	2,573	10,559,626	10,614,068
Intangible assets		130	141	9,717,776	9,907,344
Contract asset		-	-	7,341,937	7,108,910
<b>Total non-current assets</b>		<b>18,028,973</b>	<b>16,471,067</b>	<b>55,522,088</b>	<b>55,966,044</b>
<b>Total assets</b>		<b>19,164,882</b>	<b>17,599,298</b>	<b>72,470,214</b>	<b>71,146,081</b>

The accompanying notes are an integral part of these interim financial statements.



CPFL Energia S.A.

Statements of financial position at March 31, 2023 and December 31, 2022  
(in thousands of Brazilian Reais)

LIABILITIES AND EQUITY	Note	Parent company		Consolidated	
		March 31, 2023	December 31, 2022	March 31, 2023	December 31, 2022
<b>Current liabilities</b>					
Trade payables	11	1,000	2,068	2,865,954	3,227,768
Borrowings	12	-	-	2,877,312	3,362,615
Debentures	-	-	-	1,361,584	1,323,011
Private pension plan	-	-	-	591,451	699,336
Regulatory liabilities	-	-	-	81,630	78,228
Income tax and social contribution payable	13	12,401	25,471	584,902	455,493
Other taxes, fees and contributions	13	8,124	18,494	734,212	440,270
Dividends	-	1,243,080	1,243,106	1,421,968	1,421,994
Estimated payroll	-	-	-	199,376	182,768
Derivatives	-	-	-	113,551	76,759
Sector financial liability	8	-	-	1,159,710	281,398
Use of public asset	-	-	-	23,884	23,884
Provisions for demobilization and environmental expenses	-	-	-	8,128	5,687
PIS/COFINS consumer reimbursement	7	-	-	496,502	945,091
Other payables	-	23,716	28,873	2,526,437	2,354,869
<b>Total current liabilities</b>		<b>1,288,321</b>	<b>1,318,012</b>	<b>15,046,598</b>	<b>14,879,172</b>
<b>Non-current liabilities</b>					
Trade payables	11	-	-	388,285	424,945
Borrowings	12	-	-	9,990,088	10,405,052
Debentures	-	-	-	10,407,285	10,291,747
Private pension plan	-	-	-	1,528,059	1,586,390
Income tax and social contribution payable	13	-	-	264,307	255,017
Other taxes, fees and contributions	13	-	-	959,309	1,012,970
Deferred tax liabilities	-	2,995	-	2,341,142	2,126,655
Provision for tax, civil and labor risks	-	180	166	1,378,223	1,345,236
Intragroup loans	-	-	-	2,887,162	2,803,121
Derivatives	-	-	-	321,470	265,858
Sector financial liability	8	-	-	287,344	262,806
Provisions for demobilization and environmental expenses	-	-	-	140,325	138,613
Use of public asset	-	-	-	184,439	184,802
PIS/COFINS consumer reimbursement	7	-	-	6,478,077	6,917,491
Other payables	-	21,918	24,521	682,194	706,263
<b>Total non-current liabilities</b>		<b>25,094</b>	<b>24,687</b>	<b>38,237,709</b>	<b>38,726,965</b>
<b>Equity</b>					
Issued capital	-	9,388,071	9,388,071	9,388,071	9,388,071
Capital reserves	-	(1,396,339)	(1,396,339)	(1,396,339)	(1,396,339)
Legal reserve	-	1,710,665	1,710,665	1,710,665	1,710,665
Statutory reserve - working capital improvement	-	4,840,094	4,840,094	4,840,094	4,840,094
Reserve for unrealized profits	-	1,683,741	1,683,741	1,683,741	1,683,741
Dividend	-	1,211,152	1,211,152	1,211,152	1,211,152
Accumulated comprehensive income	-	(1,186,660)	(1,180,784)	(1,186,660)	(1,180,784)
Retained earnings	-	1,600,743	-	1,600,743	-
		<b>17,851,466</b>	<b>16,256,599</b>	<b>17,851,466</b>	<b>16,256,599</b>
Equity attributable to noncontrolling interests	-	-	-	1,334,441	1,283,345
<b>Total equity</b>		<b>17,851,466</b>	<b>16,256,599</b>	<b>19,185,907</b>	<b>17,539,944</b>
<b>Total liabilities and equity</b>		<b>19,164,882</b>	<b>17,599,298</b>	<b>72,470,214</b>	<b>71,146,081</b>

The accompanying notes are an integral part of these interim financial statements.





CPFL Energia S.A.

Statements of income for the periods ended March 31, 2023 and 2022

(in thousands of Brazilian Reais, except for Earnings per share)

	Note	Parent company		Consolidated	
		2023	2022	2023	2022
		1st quarter	1st quarter	1st quarter	1st quarter
<b>Net operating revenue</b>	<b>15</b>	<b>48</b>	<b>12</b>	<b>9,839,240</b>	<b>9,287,455</b>
<b>Cost of services</b>					
Cost of electric energy	16	-	-	(4,376,215)	(4,676,931)
Cost of operation		-	-	(1,022,921)	(965,488)
Depreciation and amortization		-	-	(422,578)	(358,375)
Other cost of operation	17	-	-	(600,343)	(607,113)
<b>Cost of services rendered to third parties</b>	<b>17</b>	<b>-</b>	<b>-</b>	<b>(915,456)</b>	<b>(1,041,308)</b>
<b>Gross profit</b>		<b>48</b>	<b>12</b>	<b>3,524,648</b>	<b>2,603,728</b>
<b>Operating expenses</b>					
Selling expenses		-	-	(196,737)	(206,654)
Depreciation and amortization		-	-	(2,313)	(2,352)
Allowance for doubtful accounts		-	-	(68,879)	(90,379)
Other selling expenses	17	-	-	(125,545)	(113,923)
General and administrative expenses		(10,151)	(9,709)	(302,567)	(236,628)
Depreciation and amortization		(2,235)	(93)	(34,410)	(28,659)
Other general and administrative expenses	17	(7,916)	(9,616)	(268,157)	(207,969)
Other operating expenses		-	-	(114,222)	(103,092)
Amortization of concession intangible asset		-	-	(80,247)	(81,470)
Other operating expenses	17	-	-	(33,975)	(21,622)
<b>Income from electric energy services</b>		<b>(10,102)</b>	<b>(9,696)</b>	<b>2,911,122</b>	<b>2,057,355</b>
<b>Equity interests in subsidiaries, associates and joint ventures</b>	<b>10</b>	<b>1,618,559</b>	<b>1,154,505</b>	<b>79,513</b>	<b>114,916</b>
		<b>1,608,457</b>	<b>1,144,809</b>	<b>2,990,635</b>	<b>2,172,271</b>
<b>Financial income (expenses)</b>	<b>18</b>				
Financial income		4,187	5,867	529,440	563,690
Financial expenses		175	(73,274)	(1,080,534)	(995,429)
		<b>4,362</b>	<b>(67,407)</b>	<b>(551,094)</b>	<b>(431,738)</b>
<b>Profit before taxes</b>		<b>1,612,819</b>	<b>1,077,402</b>	<b>2,439,541</b>	<b>1,740,533</b>
Social contribution		(4,678)	6,928	(211,204)	(155,394)
Income tax		(14,121)	18,134	(577,662)	(423,157)
		<b>(18,799)</b>	<b>25,062</b>	<b>(788,866)</b>	<b>(578,551)</b>
<b>Profit for the period</b>		<b>1,594,020</b>	<b>1,102,464</b>	<b>1,650,675</b>	<b>1,161,982</b>
Profit (loss) for the period attributable to owners of the Company				1,594,020	1,102,464
Profit (loss) for the period attributable to noncontrolling interests				56,655	59,518
Earnings per share attributable to owners of the Company (R\$):	14			1.38	0.96

The accompanying notes are an integral part of these interim financial statements





CPFL Energia S.A.  
**Statements of comprehensive income for the periods ended March 31, 2023 and 2022**  
(in thousands of Brazilian Reais)

	Parent company	
	2023 1st quarter	2022 1st quarter
Profit for the period	1,594,020	1,102,464
Other comprehensive income		
Items that will not be reclassified subsequently to profit or loss		
Comprehensive income for the period of subsidiaries	847	(3,996)
<b>Total comprehensive income for the period</b>	<b>1,594,867</b>	<b>1,098,468</b>
	Consolidated	
	2023 1st quarter	2022 1st quarter
Profit for the period	1,650,675	1,161,982
Other comprehensive income		
Items that will not be reclassified subsequently to profit or loss		
- Credit risk in fair value measurement of financial liabilities	847	(4,467)
<b>Total comprehensive income for the period</b>	<b>1,651,522</b>	<b>1,157,515</b>
Attributable to owners of the Company	1,594,867	1,098,468
Attributable to noncontrolling interests	56,655	59,047

The accompanying notes are an integral part of these interim financial statements



CPFL Energia S.A.  
Statements of changes in the shareholder equity for the periods ended March 31, 2023 and 2022  
(in thousands of Brazilian Reais)

	Earnings reserves					Accumulated comprehensive income				Noncontrolling interests			
	Issued capital	Capital reserve	Legal reserve	Statutory reserve / Working capital	Reserve for unrealized profits	Dividend	Deemed cost	Private pension plan / Credit risk in fair value measurement	Retained earnings	Total	Accumulated comprehensive income	Other equity components	Total equity
Balance at December 31, 2021	9.388.071	(1.646.145)	1.455.685	4.072.689	-	3.735.932	301.237	(2.161.267)	-	15.146.202	4.724	1.654.954	16.805.879
Total comprehensive income	-	-	-	-	-	-	-	(3.996)	1.102.464	1.098.468	-	59.047	1.157.515
Profit for the period	-	-	-	-	-	-	-	-	1.102.464	1.102.464	-	59.518	1.161.982
Other comprehensive income - credit risk in fair value measurement	-	-	-	-	-	-	-	(3.996)	-	(3.996)	-	(471)	(4.467)
Internal changes in equity	-	-	-	-	-	-	(6.908)	-	6.908	-	(444)	439	(6)
Realization of deemed cost of property, plant and equipment	-	-	-	-	-	-	(10.466)	-	10.466	-	(673)	673	-
Tax effect on realization of deemed cost	-	-	-	-	-	-	3.559	-	(3.559)	-	229	(229)	-
Other changes in noncontrolling interests	-	-	-	-	-	-	-	-	-	-	-	(6)	(6)
Capital transactions with owners	-	-	-	-	-	-	-	-	-	-	-	(2.078)	(2.078)
Dividend proposal approved	-	-	-	-	-	-	-	-	-	-	-	(2.097)	(2.097)
Acquisition of non-controlling CPFL Renováveis	-	-	-	-	-	-	-	-	-	-	-	19	19
Balance at March 31, 2022	9.388.071	(1.646.145)	1.455.685	4.072.689	-	3.735.932	294.329	(2.165.263)	1.109.372	16.244.670	4.280	1.712.362	17.961.310
Balance at December 31, 2022	9.388.071	(1.396.339)	1.710.665	4.840.094	1.683.741	1.211.152	274.113	(1.454.897)	-	16.256.599	2.946	1.280.399	17.539.944
Total comprehensive income	-	-	-	-	-	-	-	847	1.594.020	1.594.867	-	56.655	1.651.522
Profit for the period	-	-	-	-	-	-	-	-	1.594.020	1.594.020	-	56.655	1.650.675
Other comprehensive income - credit risk in fair value measurement	-	-	-	-	-	-	-	847	-	847	-	-	847
Internal changes in equity	-	-	-	-	-	-	(6.723)	-	6.723	-	(444)	620	176
Realization of deemed cost of property, plant and equipment	-	-	-	-	-	-	(10.186)	-	10.186	-	(673)	673	-
Tax effect on realization of deemed cost	-	-	-	-	-	-	3.463	-	(3.463)	-	229	(229)	-
Other changes in noncontrolling interests	-	-	-	-	-	-	-	-	-	-	-	176	176
Capital transactions with owners	-	-	-	-	-	-	-	-	-	-	-	(5.735)	(5.735)
Dividend proposal approved	-	-	-	-	-	-	-	-	-	-	-	(5.735)	(5.735)
Balance at March 31, 2023	9.388.071	(1.396.339)	1.710.665	4.840.094	1.683.741	1.211.152	267.390	(1.454.050)	1.600.743	17.851.466	2.501	1.331.941	19.185.907

The accompanying notes are an integral part of these interim financial statements.



CPFL Energia S.A.

Statements of cash flow for the periods ended March 31, 2023 and 2022

(in thousands of Brazilian Reais)

	Parent company		Consolidated	
	March 31, 2023	December 31, 2022	March 31, 2023	December 31, 2022
<b>Profit before taxes</b>	<b>1,612,819</b>	<b>1,077,402</b>	<b>2,439,541</b>	<b>1,740,533</b>
<b>Adjustment to reconcile profit to cash from operating activities</b>				
Depreciation and amortization	2,235	94	539,548	470,856
Provision for tax, civil and labor risks	306	235	46,315	21,203
Allowance for doubtful accounts	-	-	68,879	90,379
Interest on debts, monetary adjustment and exchange rate changes	(1,817)	67,252	249,825	269,271
Pension plan expense (income)	-	-	43,931	73,546
Equity interests in subsidiaries, associates and joint ventures	(1,618,559)	(1,154,505)	(79,513)	(114,916)
Loss (gain) on disposal of noncurrent assets	-	-	29,213	20,864
Others	-	-	(137,268)	20,473
	(5,016)	(9,522)	3,200,471	2,592,209
<b>Decrease (increase) in operating assets</b>				
Consumers, concessionaires and licensees	-	-	(462,159)	(596,849)
Dividend and interest on capital received	112,200	6,127	-	48,723
Taxes recoverable	54,928	7,559	688,111	54,214
Escrow deposits	(13)	(27)	(22,367)	(7,111)
Sector financial asset	-	-	16,638	994,676
Receivables - CDE	-	-	(9,038)	(46,547)
Transmission asset additions	-	-	(69,449)	(157,844)
Other operating assets	(220)	(152)	133,030	492,041
<b>Increase (decrease) in operating liabilities</b>				
Trade payables	(1,068)	(478)	(398,600)	(1,048,301)
Other taxes and social contributions	(10,370)	(3,525)	91,952	9,474
Other liabilities with private pension plan	-	-	(210,146)	(183,415)
Regulatory charges	-	-	3,401	(478,209)
Tax, civil and labor risks paid	(294)	(177)	(44,992)	(43,954)
Sector financial liability	-	-	10,824	367,700
Payables - CDE	-	-	(25,606)	(22,772)
Other operating liabilities	(7,760)	(3,088)	164,592	195,657
<b>Cash flows provided (used) by operations</b>	<b>142,387</b>	<b>(3,283)</b>	<b>3,066,663</b>	<b>2,169,689</b>
Interest paid on debts and debentures	-	-	(360,420)	(221,735)
Income tax and social contribution paid	(26,149)	(10,364)	(364,716)	(610,427)
<b>Cash flows provided (used) by operations activities</b>	<b>116,238</b>	<b>(13,647)</b>	<b>2,341,527</b>	<b>1,337,527</b>
<b>Investing activities</b>				
Purchases of property, plant and equipment	(657)	(360)	(132,035)	(100,246)
Purchases of contract asset	-	-	(878,148)	(949,439)
Purchases and construction of intangible assets	-	(37)	(2,665)	(4,373)
Securities, pledges and restricted deposits - investment	-	-	(154,773)	(169,318)
Securities, pledges and restricted deposits - redemption	-	-	168,884	173,074
Receiving of intragroup loans from subsidiaries	-	23,500	-	-
<b>Net cash generated by (used) in investing activities</b>	<b>(657)</b>	<b>23,103</b>	<b>(998,736)</b>	<b>(1,050,302)</b>
<b>Financing activities</b>				
Borrowings and debentures raised	-	-	1,609,355	2,279,683
Repayment of principal of borrowings and debentures	-	-	(2,474,218)	(1,351,976)
Repayment of derivatives	-	(6,524)	(11,243)	97,023
Dividend and interest on capital paid	(26)	(42)	(5,761)	(15,236)
<b>Net cash generated by (used in) financing activities</b>	<b>(26)</b>	<b>(6,566)</b>	<b>(881,867)</b>	<b>1,009,494</b>
<b>Net increase (decrease) in cash and cash equivalents</b>	<b>115,555</b>	<b>2,890</b>	<b>460,924</b>	<b>1,296,718</b>
<b>Cash and cash equivalents at the beginning of the period</b>	<b>189,100</b>	<b>8,287</b>	<b>3,746,158</b>	<b>2,199,952</b>
<b>Cash and cash equivalents at the end of the period</b>	<b>304,655</b>	<b>11,177</b>	<b>4,207,081</b>	<b>3,496,671</b>

The accompanying notes are an integral part of these interim financial statements





CPFL Energia S.A.

Statements of value added for the periods ended March 31, 2023 and 2022

(in thousands of Brazilian Reais)

	Parent company		Consolidated	
	2023	2022	2023	2022
<b>1. Revenues</b>	<b>710</b>	<b>390</b>	<b>13,420,877</b>	<b>13,375,189</b>
1.1 Operating revenues	53	14	12,485,473	12,382,630
1.2 Revenues related to the construction of own assets	657	376	79,279	40,692
1.3 Revenue from infrastructure construction of the concession	-	-	925,003	1,042,220
1.4 Allowance for doubtful accounts	-	-	(68,879)	(90,354)
<b>2. (-) Inputs</b>	<b>(3,507)</b>	<b>(3,078)</b>	<b>(6,400,598)</b>	<b>(6,674,942)</b>
2.1 Electricity Purchased for Resale	-	-	(4,905,580)	(5,199,057)
2.2 Material	(708)	(422)	(684,903)	(741,070)
2.3 Outsourced Services	(1,740)	(1,753)	(517,290)	(511,815)
2.4 Other	(1,059)	(904)	(292,825)	(222,999)
<b>3. Gross added value (1 + 2)</b>	<b>(2,798)</b>	<b>(2,688)</b>	<b>7,020,279</b>	<b>6,700,247</b>
<b>4. Retentions</b>	<b>(2,235)</b>	<b>(93)</b>	<b>(539,548)</b>	<b>(472,596)</b>
4.1 Depreciation and amortization	(2,235)	(93)	(459,301)	(391,127)
4.2 Amortization of intangible assets of the concession	-	-	(80,247)	(81,470)
<b>5. Net added value generated (3 + 4)</b>	<b>(5,033)</b>	<b>(2,781)</b>	<b>6,480,731</b>	<b>6,227,650</b>
<b>6. Added value received in transfer</b>	<b>1,628,654</b>	<b>1,160,658</b>	<b>619,641</b>	<b>698,283</b>
6.1 Financial Income	10,096	6,153	540,128	583,367
6.2 Equity interests in subsidiaries, associates and joint ventures	1,618,559	1,154,505	79,513	114,916
<b>7. Added value to be distributed (5 + 6)</b>	<b>1,623,622</b>	<b>1,157,877</b>	<b>7,100,372</b>	<b>6,925,934</b>
<b>8. Distribution of added value</b>				
<b>8.1 Personnel and Charges</b>	<b>6,257</b>	<b>5,918</b>	<b>503,250</b>	<b>548,199</b>
8.1.1 Direct Remuneration	3,177	2,614	290,134	304,282
8.1.2 Benefits	2,824	3,025	190,956	207,552
8.1.3 Government severance indemnity fund for employees - F.G.T	256	280	22,160	36,365
<b>8.2 Taxes, Fees and Contributions</b>	<b>25,702</b>	<b>(23,854)</b>	<b>3,838,904</b>	<b>4,187,969</b>
8.2.1 Federal	25,683	(23,875)	2,791,339	2,022,559
8.2.2 Estate	19	21	1,037,129	2,154,475
8.2.3 Municipal	-	-	10,436	10,935
<b>8.3 Interest and Rentals</b>	<b>(2,358)</b>	<b>73,349</b>	<b>1,107,544</b>	<b>1,027,785</b>
8.3.1 Interest	(176)	73,274	1,090,716	1,004,555
8.3.2 Rental	(2,182)	75	16,828	23,230
<b>8.4 Interest on capital</b>	<b>1,594,020</b>	<b>1,102,464</b>	<b>1,650,675</b>	<b>1,161,982</b>
8.4.1 Dividend (including additional proposed)	-	-	5,735	2,097
8.4.2 Retained Earnings	1,594,020	1,102,464	1,644,940	1,159,885
	<b>1,623,622</b>	<b>1,157,877</b>	<b>7,100,372</b>	<b>6,925,934</b>

The accompanying notes are an integral part of these interim financial statements.

**CPFL ENERGIA S.A.**  
**NOTES TO THE INTERIM FINANCIAL STATEMENTS**  
**AT MARCH 31, 2023**

(Amounts in thousands of Brazilian reais – R\$, unless otherwise stated)

**( 1 ) OPERATIONS**

CPFL Energia S.A. (“CPFL Energia” or “the Company”) is a publicly-held corporation incorporated for the principal purpose of operating as a holding company, with equity interests in other companies primarily engaged in electric energy distribution, generation, commercialization and transmission activities in Brazil.

The Company’s registered office is located at Rua Jorge Figueiredo Corrêa, nº 1,632, Jardim Professora Tarcília, CEP 13087-397 – Campinas - SP - Brazil.

The Company has direct and indirect interests in subsidiaries and jointly controlled ventures, including 4 distributors, 115 power generation undertakings, 7 transmitters, 4 energy trading and 11 service providers and 5 holding companies/other ventures.

For more information about the operational context, including the Company's actions in relation to Climate Change, please refer to Note 1 of the interim accounting information for the year ended December 31, 2022.

**( 2 ) PRESENTATION OF THE INTERIM FINANCIAL STATEMENTS**

The individual (parent company) and consolidated tax information were prepared and are being presented in accordance with the International Accounting Standard (IAS) 34 - Interim Financial Reporting, issued by the International Accounting Standards Board - IASB, and also based on the rules issued by the Brazilian Securities Commission - (CVM), applicable to the preparation of Quarterly Information (ITR), in accordance with Technical Pronouncement CPC 21 (R1) – Interim Statement.

The Company and its subsidiaries (“the Group”) also follows the guidelines of the Accounting Manual of the Brazilian Electricity Sector and the standards laid down by the Brazilian Electricity Regulatory Agency (Agência Nacional de Energia Elétrica – ANEEL), when these do not conflict with the accounting practices adopted in Brazil and/or International Financial Reporting Standards (IFRS).

Management states that all material information of the interim financial statements is disclosed and corresponds to what is used in the Group's management.

The interim financial statements were authorized for issue by Management and on May 8, 2023.

**2.2 Basis of measurement**

The interim financial statements have been prepared on a historical costs basis, except for the following material items which are measured at each reporting date and recorded in the statements of financial position: i) derivative financial instruments measured at fair value; and ii) non-derivative financial instruments measured at fair value through profit or loss. The classification of the fair value measurement in the level 1, 2 or 3 categories (depending on the degree of observance of the variables used) is presented in Note 21 – Financial Instruments.

**2.3 Use of estimates and judgments**

The preparation of the interim financial statements requires the Group’s management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses.

By definition, the accounting estimates may differ from the actual results. Accordingly, the Group’s management review the estimates and assumptions on an ongoing basis, based on previous experience and other relevant factors. Adjustments resulting from revisions to accounting estimates are recognized in the period in which the estimates are revised and applied on a prospective basis.

The main accounts that require the adoption of assumptions and estimates and which are subject to a greater degree of uncertainty and may result in a material adjustment should these assumptions and estimates change significantly in subsequent periods, are described in Note 2.3 to the financial statements as of December 31, 2022.

## **2.4 Functional currency and presentation currency**

The Group's functional currency is the Brazilian Real, and the individual and interim financial statements are presented in thousands of reais. Figures are rounded only after sum-up of the amounts. Consequently, when summed up, the amounts stated in thousands of reais may not tally with the rounded totals.

## **2.5 Segment information**

The Group's officers use reports to make strategic decisions, segmenting the business into activities of: (i) electric energy distribution ("Distribution"); (ii) electric energy generation ("Generation"); (iii) electric energy transmission ("Transmission"); (iv) energy commercialization ("Commercialization"); (v) service activities ("Services"); and (vi) other activities not listed in the previous items.

## **2.6 Information on equity interests**

The Company's equity interests in direct and indirect subsidiaries and joint ventures are described in note 1 of the financial statements of December 31, 2022. Except for (i) the companies BAESA, Chapecoense, EPASA, TPAE and ETAU which use the equity method of accounting, and (ii) the non-controlling interest in the investment stated at cost by the subsidiary Paulista Lajeado (referring to the investment in Investco S.A.) and CPFL Transmissão (referring to the investment in Centrais Elétricas S.A. - Eletrosul), all other entities are fully consolidated.

At March 31, 2023 and December 31, 2022, the noncontrolling interests in the consolidated balances refer to interests held by third parties in subsidiaries CERAN, Paulista Lajeado and the not wholly-owned subsidiaries of CPFL Renováveis, CPFL Transmissão, TESB and ENERCAN.

## **2.7 Statement of value added**

The Company has prepared the individual and consolidated statements of value added ("DVA") in conformity with technical pronouncement CPC 09 – Statement of Value Added, which are presented as an integral part of the interim financial statements in accordance with accounting practices adopted in Brazil and as supplementary information to the interim financial statements in accordance with IFRS, as this statement is neither provided for nor required by IFRS.

## **( 3 ) SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

The Group's interim accounting information was prepared based on the same accounting policies described in note 3 – Summary of the main accounting policies, disclosed in the financial statements for the year ended December 31, 2022, has the objective of updating users on the relevant events and transactions that occurred in the period and must be analyzed in conjunction with the financial statements for the year ended December 31, 2022.

## **( 4 ) FAIR VALUE MEASUREMENT**

The determination of the fair value of the Group's interim accounting information was carried out as described in note 4 – Fair Value Measurement, disclosed in the financial statements for the year ended December 31, 2022, and must be analyzed together.

## (5) CASH AND CASH EQUIVALENTS

	Parent Company		Consolidated	
	March 31, 2023	December 31, 2022	March 31, 2023	December 31, 2022
Bank balances	243	860	30,870	136,250
Short-term financial investments	304,412	188,240	4,176,212	3,609,907
Overnight investment (a)	-	-	21,873	878
Private credit notes (b)	304,412	188,240	3,890,136	3,508,133
Investment funds (c)	-	-	264,203	100,896
<b>Total</b>	<b>304,655</b>	<b>189,100</b>	<b>4,207,081</b>	<b>3,746,158</b>

- a) Bank account balances, which earn daily interest by investment in repurchase agreements secured on Bank Certificate Deposit (CDB) and interest of 15% of the variation in the Interbank Certificate of Deposit (CDI).
- b) Short-term investments in: (i) Bank Certificates of Deposit (CDB) amounting to R\$ 3,442,616 (R\$ 2,899,482 in December 31, 2022), and (ii) secured debentures amounting to R\$ 447,520 (R\$ 608,651 in December 31, 2022). All with major financial institutions that operate in the Brazilian financial market, with daily liquidity, short term maturity, low credit risk and interest equivalent, on average, to 100,75% of the CDI (100,03% of the CDI in December 31, 2022).
- c) Represents amounts invested in funds with high liquidity and equivalent remuneration, on average 99,38% of the CDI (101,09% of the CDI on December 31, 2022), having as characteristics post-fixed investments in CDI backed by securities federal government, CDB's, financial bills and committed debentures of large financial institutions with low credit risk and short-term maturity.

## (6) CONSUMERS, CONCESSIONAIRES AND LICENSEES

	Consolidated				
	Amounts not due	Past due		Total	
		until 90 days	> 90 days	March 31, 2023	December 31, 2022
<b>Current</b>					
<b>Consumer classes</b>					
Residential	1,036,348	677,331	106,975	1,820,654	1,651,639
Industrial	137,782	57,098	110,499	305,379	307,508
Commercial	252,336	93,399	45,592	391,327	363,294
Rural	103,450	37,201	16,638	157,289	147,068
Public administration	88,195	9,180	9,659	107,034	90,499
Public lighting	108,379	4,247	3,400	116,026	106,784
Public utilities	63,353	10,882	13,888	88,123	85,053
<b>Billed</b>	<b>1,789,843</b>	<b>889,338</b>	<b>306,651</b>	<b>2,985,832</b>	<b>2,751,845</b>
Unbilled	1,858,883	-	-	1,858,883	1,531,707
Financing of consumers' debts	153,145	48,781	49,805	251,731	289,264
CCEE transactions	106,131	9,760	24,702	140,593	172,166
Concessionaires and licensees	438,856	155,837	57,181	651,874	738,682
Incentive program for the voluntary reduction of electricity consumption	(9,091)	-	-	(9,091)	(9,567)
Others	27,831	-	-	27,831	27,751
	<b>4,365,598</b>	<b>1,103,716</b>	<b>438,339</b>	<b>5,907,653</b>	<b>5,501,848</b>
Allowance for doubtful accounts				(422,399)	(430,718)
<b>Total</b>				<b>5,485,254</b>	<b>5,071,130</b>
<b>Non-current</b>					
Financing of consumers' debts	120,649	-	-	120,649	140,383
Free energy	8,389	-	-	8,389	8,125
CCEE transactions	14,976	5,194	35,385	55,555	57,151
<b>Total</b>	<b>144,014</b>	<b>5,194</b>	<b>35,385</b>	<b>184,593</b>	<b>205,659</b>



**(7) TAXES RECOVERABLE**

	Consolidated	
	March 31, 2023	December 31, 2022
<b>Current</b>		
Prepayments of social contribution – CSLL	2,047	94,338
Prepayments of income tax - IRPJ	3,829	262,763
Income tax and social contribution to be offset	492,970	168,431
<b>Income tax and social contribution to be offset</b>	<b>498,846</b>	<b>525,532</b>
Withholding income tax - IRRF on interest on capital	28,882	43,468
Withholding income tax - IRRF	87,502	90,519
State VAT - ICMS to be offset	271,333	477,271
Social Integration Program - PIS	27,088	32,792
Contribution for Social Security Funding - COFINS	98,666	101,471
Others	4,212	5,831
<b>Other taxes to be offset</b>	<b>517,683</b>	<b>751,353</b>
<b>Total current</b>	<b>1,016,529</b>	<b>1,276,885</b>
<b>Noncurrent</b>		
Social contribution to be offset - CSLL	6,601	6,771
Income tax to be offset - IRPJ	110,311	114,610
<b>Income tax and social contribution to be offset</b>	<b>116,912</b>	<b>121,381</b>
State VAT - ICMS to be offset	424,231	407,150
Social Integration Program - PIS	112,621	112,611
Contribution for Social Security Funding - COFINS	6,637	7,980
Others	753	752
<b>Other taxes to be offset</b>	<b>544,241</b>	<b>528,493</b>
<b>Total noncurrent</b>	<b>661,153</b>	<b>649,874</b>

**Exclusion of ICMS from PIS and COFINS calculation base**

	Consolidated	
	March 31, 2023	December 31, 2022
<b>Assets</b>		
<b>Current</b>		
PIS over ICMS	502,366	296,009
COFINS over ICMS	2,312,123	1,389,634
<b>Total current</b>	<b>2,814,489</b>	<b>1,685,643</b>
<b>Non-current</b>		
PIS over ICMS	964,505	1,217,027
COFINS over ICMS	4,442,570	5,577,836
<b>Total noncurrent</b>	<b>5,407,076</b>	<b>6,794,863</b>

	Consolidated	
	March 31, 2023	December 31, 2022
<b>Liabilities - PIS/COFINS consumers return</b>		
Current	(496,502)	(945,091)
Non-current	(6,478,077)	(6,917,491)



Details on the exclusion of ICMS from the PIS and COFINS calculation base are described in note 8 of the financial statements as of December 31, 2022.

## (8) SECTOR FINANCIAL ASSETS AND LIABILITIES

The breakdown of the balances of sector financial asset and liability and the movement for the period are as follows:

	At December 31, 2022			Operating revenue (note 15)		Financial Income (note 18)	PIS/COFINS credit refund	Receipt	At March 31, 2023		
	Deferred (24,850)	Approved 471,206	Total 446,357	Constitution (347,766)	Through billing (311,172)	Adjustment for inflation 8,422		CDE Eletrobrás -	Deferred (433,146)	Approved 228,987	Total (204,159)
Parcel "A"											
CVA (1)											
CDE (2)	(212,459)	138,784	(73,674)	(29,394)	(62,419)	(3,084)	-	-	(226,365)	57,794	(168,571)
Electric energy cost	(1,300,078)	(982,670)	(2,282,748)	(353,078)	534,399	(61,159)	-	-	(1,575,861)	(586,725)	(2,162,586)
ESS and EER (3)	(560,370)	321,176	(239,194)	126,099	(204,597)	(12,497)	-	-	(394,055)	63,867	(330,188)
Proinfa	3,491	91,114	94,605	(33,997)	(41,757)	1,684	-	-	(29,836)	50,370	20,534
Basic network charges	408,404	70,216	478,620	188,370	(39,235)	15,595	-	-	570,595	72,756	643,350
Pass-through from Itaipu	597,536	756,556	1,354,092	(186,481)	(518,474)	36,328	-	-	207,021	478,444	685,465
Transmission from Itaipu	31,388	2,971	34,359	15,712	(1,069)	1,031	-	-	46,277	3,756	50,033
Neutrality of sector charges	(127,901)	(29,354)	(157,255)	(179,869)	19,833	(5,145)	-	-	(291,345)	(31,091)	(322,436)
Overcontracting	1,135,535	102,413	1,237,948	104,631	2,148	35,669	-	-	1,260,580	119,816	1,380,396
Billed tariff flag	(397)	-	(397)	240	-	-	-	-	(157)	-	(157)
Other financial components	251,537	(797,149)	(545,612)	162,749	465,308	72,794	(1,056,350)	3,565	423,121	(1,320,667)	(897,546)
<b>Total</b>	<b>226,687</b>	<b>(325,943)</b>	<b>(99,256)</b>	<b>(185,017)</b>	<b>154,136</b>	<b>81,217</b>	<b>(1,056,350)</b>	<b>3,565</b>	<b>(10,025)</b>	<b>(1,091,680)</b>	<b>(1,101,706)</b>
Current assets			230,816								307,379
Non-current assets			214,133								37,968
Current liabilities			(281,398)								(1,159,710)
Non-current liabilities			(262,806)								(287,344)

(1) Deferred tariff costs and gains variations from Parcel "A"

(2) Energy Development Account – CDE

(3) System Service Charge (ESS) and Reserve Energy Charge (EER)

**Reimbursement of PIS/COFINS credit** - pursuant to Ratifying Resolution ("REH") No. 3,183, relating to the 2023 periodic tariff adjustment of the subsidiary CPFL Paulista, the amount of R\$ 1,007,900 was transferred from PIS/COFINS - reimbursement to consumers, to regulatory liabilities, such amount arising from PIS/COFINS credits related to the exclusion of ICMS from the PIS/COFINS calculation base. The balance will be updated by the SELIC variation.

The details of the nature of each sector financial asset and liability are provided in Note 9 to the financial statements at December 31, 2022.

## (9) CONCESSION FINANCIAL ASSET

	Consolidated
<b>At December 31, 2022</b>	<b>18,202,007</b>
Non-current	18,202,007
Fair value adjustment	505,821
Transfer - contract asset	538,714
Transfer - intangible asset	(4,055)
Disposals	(20,407)
<b>At March 31, 2023</b>	<b>19,222,078</b>
Non-current	19,222,078

In the three-month period of 2023, the balance of write-offs of R\$ 20,407 (R\$ 15,747 in the three-month period of 2022) refers to write-off of the adjustment related to the asset in the amount of R\$ 11,351 (R\$ 6,812 in the three-month period of 2022) and write-off of the asset of R\$ 9,057 (R\$ 9,935 in the three-month period of 2022).

## (10) INVESTMENTS

	Parent Company		Consolidated	
	March 31, 2023	December 31, 2022	March 31, 2023	December 31, 2022
Equity method				
By equity method of the subsidiary (and joint venture)	17,620,196	15,011,538	693,647	614,765
Advances for future capital increases	13,500	1,043,120	-	-
<b>Subtotal</b>	<b>17,633,696</b>	<b>16,054,658</b>	<b>693,647</b>	<b>614,765</b>
Fair value of assets, net	323,506	341,938	7,597	7,743
Goodwill	6,054	6,054	-	-
<b>Total</b>	<b>17,963,256</b>	<b>16,402,651</b>	<b>701,245</b>	<b>622,508</b>

The movement, in the parent company, of the balances of investment in subsidiaries in the period, is as follows:

Investment	Investment on December 31, 2022	Capital increase /payment of capital	Share of profit (loss) of investees	Other comprehensive income	Dividend and Interest on capital	Advances for future capital increases	Investment on March 31, 2023
CPFL Paulista	1,193,678	-	546,761	(137)	(44,000)	-	1,696,303
CPFL Piratininga	366,553	-	170,127	342	(7,800)	-	529,222
CPFL Santa Cruz	442,243	-	23,816	-	(6,800)	-	459,258
RGE	3,517,956	-	338,990	340	-	-	3,857,286
CPFL Geração	4,044,252	-	301,082	-	-	-	4,345,335
CPFL Renováveis	2,830,016	-	125,810	-	-	-	2,955,827
CPFL Jaguarí Geração	25,432	-	(304)	-	-	-	25,128
CPFL Brasil	3,091,351	1,029,620	100,631	301	-	(1,029,620)	3,192,284
CPFL Planalto	5,039	-	1,134	-	-	-	6,173
CPFL Serviços	188,900	-	(3,185)	-	-	-	185,716
CPFL Atende	14,335	-	1,581	-	-	-	15,916
CPFL Infra	6,547	-	2,567	-	-	-	9,114
CPFL Pessoas	12,834	-	3,450	-	-	-	16,284
CPFL Finanças	17,105	-	5,900	-	-	-	23,005
CPFL Supri	5,926	-	2,055	-	-	-	7,981
CPFL Telecom	3,613	-	74	-	-	-	3,687
CPFL Eficiência	155,650	-	2,068	-	(200)	-	157,518
AUTHI	14,096	-	802	-	-	-	14,898
Alesta	118,647	-	13,556	-	-	-	132,203
Clion	484	-	75	-	-	-	559
	<b>16,054,658</b>	<b>1,029,620</b>	<b>1,636,990</b>	<b>847</b>	<b>(58,800)</b>	<b>(1,029,620)</b>	<b>17,633,696</b>

### Business combination

#### Acquisition of Companhia Estadual de Transmissão de Energia Elétrica ("CPFL Transmissão") by Cone Sul (subsidiary of CPFL Brasil)

As disclosed in Note 13.4.2 of the financial statements as of December 31, 2022, the subsidiary CPFL Geração acquired, on November 17, 2022, shares representing approximately 3.39% of the total share capital of Campos Novos Energia S.A. ("Enercan"), previously held by CEEE-G.

The acquisition of Enercan's control was carried out under the conditions disclosed in the aforementioned explanatory note, whose fair values were provisionally calculated for those financial statements based on analyses conducted by the independent evaluator, until the economic-financial evaluation report is finalized. As provided in CPC 15, Management has 12 months from the date of acquisition to finalize the allocation of the purchase price. Accordingly, no adjustment to the fair values of assets and liabilities was recognized in the interim accounting information base period as of March 31, 2023.

Additionally, no other business combinations occurred in the first quarter of 2023.

## (11) TRADE PAYABLES

	Consolidated	
	March 31, 2023	December 31, 2022
<b>Current</b>		
System service charges	2,037	1,574
Energy purchased	1,482,666	1,661,939
Electricity network usage charges	530,533	492,104
Materials and services	657,630	885,473
Free market energy	193,087	186,678
<b>Total</b>	<b>2,865,954</b>	<b>3,227,768</b>
<b>Noncurrent</b>		
Energy purchased	386,196	413,822
Materials and services	2,089	11,122
<b>Total</b>	<b>388,285</b>	<b>424,945</b>

## (12) BORROWINGS

The movement in borrowings is as follows:

Category	Consolidated						At March 31, 2023
	At December 31, 2022	Raised	Repayment	Interest, monetary adjustment and fair value measurement	Exchange rates variation	Interest paid	
<b>Local currency</b>							
<b>Measured at cost</b>							
Pre fixed	1,808	-	(1,077)	9	-	(10)	730
Post fixed							
TJLP	402,853	-	(13,015)	8,461	-	(7,689)	390,609
IPCA	5,448,388	-	(68,281)	151,666	-	(58,378)	5,473,394
CDI	1,165,179	-	(34,701)	39,887	-	(2,448)	1,167,917
IGP-M	13,250	-	(4,427)	342	-	(273)	8,891
Borrowing costs	(39,628)	-	-	2,297	-	-	(37,331)
<b>Subtotal</b>	<b>6,991,850</b>	<b>-</b>	<b>(121,501)</b>	<b>202,661</b>	<b>-</b>	<b>(68,799)</b>	<b>7,004,211</b>
<b>Measured at fair value</b>							
Pre fixed	578,983	-	-	9,513	-	(10,526)	577,970
Fair value measurement	(36,288)	-	-	7,253	-	-	(29,035)
<b>Subtotal</b>	<b>542,695</b>	<b>-</b>	<b>-</b>	<b>16,766</b>	<b>-</b>	<b>(10,526)</b>	<b>548,935</b>
<b>Total at local currency</b>	<b>7,534,545</b>	<b>-</b>	<b>(121,501)</b>	<b>219,427</b>	<b>-</b>	<b>(79,325)</b>	<b>7,553,146</b>
<b>Foreign currency</b>							
<b>Measured at fair value</b>							
Dollar	4,898,615	209,408	(915,443)	30,473	(75,676)	(38,076)	4,109,301
Euro	1,614,653	-	(1,119,220)	1,629	7,931	(2,093)	502,900
Iene	-	1,101,000	-	1,465	(54,336)	-	1,048,129
Fair value measurement	(280,146)	-	-	(65,930)	-	-	(346,076)
<b>Total at foreign currency</b>	<b>6,233,122</b>	<b>1,310,408</b>	<b>(2,034,663)</b>	<b>(32,362)</b>	<b>(122,081)</b>	<b>(40,169)</b>	<b>5,314,255</b>
<b>Total</b>	<b>13,767,666</b>	<b>1,310,408</b>	<b>(2,156,164)</b>	<b>187,065</b>	<b>(122,081)</b>	<b>(119,494)</b>	<b>12,867,400</b>
<b>Current</b>	<b>3,362,615</b>						<b>2,877,312</b>
<b>Non-current</b>	<b>10,405,052</b>						<b>9,990,088</b>

(\*) In accordance with IFRS 9/CPC 48, this refers to borrowing costs directly attributable to the issuance of the respective debts, measured at cost.

### Additions during the period:

Category	Released (R\$ thousand)		Interest payment	Repayment	Utilization	Annual rate and effective annual rate	Effective rate with derivative
	Total approved	Released in 2023					
<b>Foreign currency - Law 4131</b>							
CPFL Paulista	1,101,000	1,101,000	Semiannually	Bullet in January 2026	Working capital	YEN + 1,20%	CDI + 1,40%
CPFL Jaguarí	80,000	80,000	Semiannually	Bullet in January 2026	Working capital	USD + 5,91%	CDI + 1,33%
CPFL Brasil	129,408	129,408	Semiannually	Bullet in June 2023	Working capital	USD + 4,8025%	CDI + 0,58%
	<b>1,310,408</b>	<b>1,310,408</b>					

### Restrictive covenants

Borrowing raised by Group companies require compliance with certain restrictive financial clauses, under penalty of restrictions on the distribution of dividends and/or the early maturity of the related debts. Furthermore, failure to comply with the obligations or restrictions may result in default in relation to other contractual obligations (cross default), depending on the terms of each borrowing agreement. The calculations are made annually or every six months, as the case may be.

For borrowing raised or for which funds were released in 2023, there were restrictive clauses related to financial ratios, as follow:

#### Ratios required for the consolidated financial statements of CPFL Energia

- Debt indebtedness divided by EBITDA smaller than or equal to 3.75
- EBITDA divided by the finance income/expense results greater than or equal of 2.25

For other borrowing, the details of the covenants are presented in Note 18 to the financial statements as at December 31, 2022.

The Group's management monitors these ratios on a systematic and continuous basis, ensuring that all the covenants are met. At March 31, 2023, the Group's Management did not identify events or conditions of non-compliance with any financial or non-financial clauses.

### (13) TAXES, FEES AND CONTRIBUTIONS

	Consolidated	
	March 31, 2023	December 31, 2022
<b>Current</b>		
IRPJ (corporate income tax)	429,281	341,363
CSLL (social contribution on net income)	155,622	114,131
<b>Income tax and social contribution</b>	<b>584,902</b>	<b>455,493</b>
ICMS (State VAT)	337,287	50,063
PIS (tax on revenue)	39,726	43,031
COFINS (tax on revenue)	185,294	201,018
Income tax withholding on interest on capital	8,820	26,925
Tax transaction related to litigation - private pension debt	81,366	18,055
Other taxes	81,720	101,177
<b>Other taxes</b>	<b>734,212</b>	<b>440,270</b>
<b>Total current</b>	<b>1,319,114</b>	<b>895,763</b>
<b>Non-current</b>		
IRPJ (corporate income tax)	239,796	231,653
CSLL (social contribution on net income)	24,511	23,364
<b>Income tax and social contribution</b>	<b>264,307</b>	<b>255,017</b>
ICMS (State VAT)	920	911
IRPJ/CSLL installment	4,817	4,921
Tax transaction related to litigation - private pension debt	953,572	1,007,138
<b>Other taxes</b>	<b>959,309</b>	<b>1,012,970</b>
<b>Total non-current</b>	<b>1,223,616</b>	<b>1,267,987</b>

**Tax on the circulation of goods and services - ICMS** - On February 9, 2023, precautionary injunction No. 7,195 determined the suspension of the non-levy of ICMS on transmission, distribution and sector charges linked to operations with electricity, which then became taxable again.

**Tax transaction related to legal litigation - private pension debt** - there were no material changes during the 1st quarter of 2023. Details of the transaction are described in note 22 of the financial statements as of December 31, 2022.



## (14) EARNINGS PER SHARE

### Earnings per share – basic and diluted

The calculation of basic and diluted earnings per share as of March 31, 2023, and 2022 was based on net profit for the year attributable to controlling shareholders and the weighted average number of common shares outstanding during the reporting years:

	1st quarter 2023	1st quarter 2022
<b>Numerator</b>		
Profit attributable to controlling shareholders	1,594,020	1,102,464
<b>Denominator</b>		
Weighted average number of shares held by shareholders	1,152,254,440	1,152,254,440
<b>Earnings per share</b>	<b>1.38</b>	<b>0.96</b>

## (15) NET OPERATING REVENUE

	Consolidated		Consolidated		Consolidated	
	Number of consumers	March 31, 2022	1st quarter 2023	1st quarter 2022	1st quarter 2023	1st quarter 2022
	March 31, 2023	March 31, 2022	1st quarter 2023	1st quarter 2022	1st quarter 2023	1st quarter 2022
<b>Revenue from Eletre Energy Operations</b>						
Consumer class						
Residential	9,379,072	9,197,184	5,645	5,603	4,375,932	5,333,375
Industrial	52,377	52,395	1,650	2,009	855,407	1,081,690
Commercial	528,938	534,613	2,240	2,491	1,570,571	1,982,909
Rural	327,963	334,877	829	935	486,051	596,552
Public administration	66,052	64,101	347	334	262,941	294,345
Public lighting	10,547	10,222	482	488	222,477	294,500
Public services	11,315	11,079	469	443	291,798	351,889
<b>Billed</b>	<b>10,376,264</b>	<b>10,204,471</b>	<b>11,662</b>	<b>12,302</b>	<b>8,065,178</b>	<b>9,935,260</b>
Own consumption	-	-	9	9	-	-
Unbilled (net)	-	-	-	-	283,683	337,928
(-) Reclassification to Network Usage Charge - TUSD - Captive Consumers	-	-	-	-	(4,137,568)	(3,814,524)
<b>Electricity sales to final consumers</b>	<b>10,376,279</b>	<b>10,204,470</b>	<b>11,671</b>	<b>12,312</b>	<b>4,211,293</b>	<b>6,458,664</b>
Furnas Centrais Elétricas S.A.			464	709	222,102	203,576
Other concessionaires and licensees			4,013	4,013	948,502	734,396
(-) Reclassification to Network Usage Charge - TUSD - Captive Consumers			-	-	(52,567)	(43,194)
Spot market energy			2,570	2,570	119,409	107,055
<b>Electricity sales to wholesalers</b>			<b>7,047</b>	<b>7,292</b>	<b>1,237,446</b>	<b>1,001,833</b>
Revenue due to Network Usage Charge - TUSD - Captive Consumers					4,190,135	3,857,718
Revenue due to Network Usage Charge - TUSD - Free Consumers					1,424,245	1,231,861
(-) Compensation paid for failure to comply with the limits of continuity					(37,414)	(45,753)
Revenue from construction of concession infrastructure					925,003	1,042,220
Sector financial asset and liability (Note 7)					(30,881)	(1,348,494)
Concession financial asset - fair value adjustment (Note 8)					496,731	304,682
Energy development account - CDE - Low-income, Tariff discounts - judicial injunctions, and other tariff discounts					489,241	470,845
Other revenues and income					504,678	451,274
<b>Other operating revenues</b>					<b>7,961,738</b>	<b>5,964,353</b>
<b>Total gross operating revenue</b>					<b>13,410,477</b>	<b>13,424,850</b>
<b>Deductions from operating revenues</b>						
ICMS					(1,009,841)	(2,152,371)
PIS					(176,834)	(153,677)
COFINS					(815,880)	(709,841)
ISS					(6,863)	(7,535)
Energy development account - CDE					(1,370,936)	(1,459,223)
Research and development and energy efficiency programs					(74,663)	(69,940)
PROINFRA					(91,684)	(64,026)
Tariff flags and others					-	494,360
Financial compensation for the use of water resources - CFURH					(8,378)	(1,204)
Other					(16,159)	(13,938)
					<b>(3,571,237)</b>	<b>(4,137,395)</b>
<b>Net operating revenue</b>					<b>9,839,240</b>	<b>9,287,455</b>

**Other revenues and income:** This line contains revenue from the Energy Transmission segment, arising from the operation and maintenance and remuneration of the contractual asset of R\$ 371,834 (R\$ 332,431 in the first quarter of 2022).

**Revenue from construction of concession infrastructure:** Refers to the revenue from construction of concessions in the Distribution segment, of R\$ 833,686 (R\$ 913,004 in the first quarter of 2022) and in the Transmission segment, of R\$ 91,317 (R\$ 129,216 in the first quarter of 2022).

**Tax on the circulation of goods and services - ICMS** - On February 9, 2023, precautionary injunction No. 7,195 determined the suspension of the non-levy of ICMS on transmission, distribution and sector charges linked to operations with electricity, which then became taxable again.

#### Periodic tariff review ("RTP") and Annual tariff adjustment ("RTA")

Distributor	Month	2023		2022	
		RTA / RTP	Effect perceived by consumers (a)	RTA / RTP	Effect perceived by consumers (a)
CPFL Paulista	April	(b) 3.36%	4.89%	12.77%	14.97%
CPFL Piratininga	October	(c)	(c)	21.07%	14.72%
RGE	June	(c)	(c)	8.72%	10.98%
CPFL Santa Cruz	March	5.65%	9.02%	7.82%	8.83%

(a) Represents the average effect perceived by the consumer, as a result of the elimination from the tariff base of financial components that had been added in the prior tariff adjustment.

(b) As described in Note 22.1, in April 2023 there was the RTA for the subsidiary CPFL Paulista

(c) The adjustments for 2022 have not yet occurred.

#### (16) COST OF ELECTRIC ENERGY

	Consolidated			
	GWh		R\$ thousand	
	1st quarter 2023	1st quarter 2022	1st quarter 2023	1st quarter 2022
<b>Electricity Purchased for Resale</b>				
Itaipu Binacional	2,434	2,496	461,906	650,935
PROINFA	223	218	100,948	169,740
Energy purchased through auction in the regulated market, bilateral contracts and spot market	15,473	15,390	2,878,190	2,864,942
PIS and COFINS credit	-	-	(303,604)	(319,868)
<b>Subtotal</b>	<b>18,130</b>	<b>18,104</b>	<b>3,137,439</b>	<b>3,365,749</b>
<b>Electricity network usage charge</b>				
Basic network charges			922,984	686,714
Transmission from Itaipu			72,706	62,622
Connection charges			28,301	23,406
Charges for use of the distribution system			20,647	17,631
System service charges - ESS net of CONER pass through (*)			7,979	499,243
Reserve energy charges - EER			320,237	162,939
PIS and COFINS credit			(134,077)	(141,374)
<b>Subtotal</b>			<b>1,238,776</b>	<b>1,311,182</b>
<b>Total</b>			<b>4,376,215</b>	<b>4,676,931</b>

(\*) Energy reserve account

## (17) OTHER OPERATING COSTS AND EXPENSES

	Consolidated											
	Cost of operation		Cost of Services Rendered to Third Parties		Selling expenses		Operating expenses		Other operating expenses		Total	
							General and administrative expenses					
	1st quarter 2023	1st quarter 2022	1st quarter 2023	1st quarter 2022	1st quarter 2023	1st quarter 2022	1st quarter 2023	1st quarter 2022	1st quarter 2023	1st quarter 2022	1st quarter 2023	1st quarter 2022
Personnel	342,532	370,310	-	-	46,662	43,098	101,989	90,104	-	-	491,183	503,512
Private Pension Plans	43,931	73,546	-	-	-	-	-	-	-	-	43,931	73,546
Materials	108,676	100,852	497	398	8,795	2,935	6,854	2,786	-	-	124,822	106,971
Third party services	66,288	26,138	728	727	49,266	46,074	99,380	72,222	-	-	215,662	145,161
Costs of infrastructure construction	-	-	914,221	1,040,172	-	-	-	-	-	-	914,221	1,040,172
Others	38,916	36,266	10	11	20,821	21,816	59,934	42,857	33,975	21,622	153,655	122,573
Collection fees	-	-	-	-	20,689	21,532	-	-	-	-	20,689	21,532
Leases and rentals	22,790	22,007	-	-	-	-	(5,963)	1,187	-	-	16,827	23,194
Publicity and advertising	-	2	-	-	-	-	4,660	3,486	-	-	4,660	3,488
Legal, judicial and indemnities	-	-	-	-	-	-	59,077	39,929	-	-	59,077	39,929
Donations, contributions and subsidies	-	-	-	-	-	-	-	1,118	-	-	-	1,118
Gain (loss) on disposal, retirement and other non-current assets	-	-	-	-	-	-	-	-	29,213	20,864	29,213	20,864
Others	16,125	14,258	10	11	132	284	2,160	(2,863)	4,762	758	23,189	12,448
<b>Total</b>	<b>600,343</b>	<b>607,113</b>	<b>915,456</b>	<b>1,041,308</b>	<b>125,545</b>	<b>113,923</b>	<b>268,157</b>	<b>207,969</b>	<b>33,975</b>	<b>21,622</b>	<b>1,943,474</b>	<b>1,991,935</b>

## (18) FINANCIAL INCOME (EXPENSES)

	Consolidated	
	2023	2022
	1st quarter	1st quarter
<b>Financial income</b>		
Income from financial investments	158,236	78,468
Late payment interest and fines	70,427	92,846
Adjustment for inflation of tax credits	158,536	108,475
Adjustment for inflation of escrow deposits	13,064	18,743
Adjustment for inflation and exchange rate changes	23,842	132,710
Discount on purchase of ICMS credit	12,649	8,151
Adjustments to the sector financial asset (note 7)	89,526	127,970
PIS and COFINS on other financial income	(10,688)	(19,677)
Other	13,848	16,005
<b>Total</b>	<b>529,440</b>	<b>563,690</b>
<b>Despesas</b>		
Interest on debts	(468,192)	(338,291)
Adjustment for inflation and exchange rate changes	(348,580)	(417,845)
(-) Capitalized interest	10,182	10,849
Adjustments to the sector financial liability (note 7)	(8,309)	(10,330)
Use of public asset	(5,607)	(10,359)
Exclusion of ICMS from the PIS/COFINS base (nota 6)	(148,182)	(110,365)
Intragroup loans (note 19)	(98,872)	(67,899)
Other	(12,974)	(51,189)
<b>Total</b>	<b>(1,080,534)</b>	<b>(995,429)</b>
<b>Financial result</b>	<b>(551,094)</b>	<b>(431,738)</b>

## (19) SEGMENT INFORMATION

	Distribution	Generation	Transmission	Commercialization	Services	Subtotal	Other (*)	Elimination	Total
<b>1st Quarter 2023</b>									
Net operating revenue	8,212,065	765,602	294,288	515,794	51,443	9,839,192	48	-	9,839,240
(-) Intersegment revenues	3,239	361,888	105,044	4,427	172,405	647,004	-	(647,004)	-
Cost of electric energy	(4,213,516)	(133,959)	-	(505,566)	-	(4,853,041)	-	476,826	(4,376,215)
Operating costs and expenses	(1,675,046)	(133,797)	(172,866)	(14,046)	(178,840)	(2,174,596)	(7,938)	170,178	(2,012,353)
Depreciation and amortization	(285,996)	(207,078)	(14,665)	(1,328)	(12,567)	(521,634)	(17,914)	-	(539,548)
Income from electric energy service	2,040,746	652,655	211,801	(718)	32,441	2,936,925	(25,803)	-	2,911,122
Equity interests in subsidiaries, associates and joint ventures	-	76,745	2,769	-	-	79,513	-	-	79,513
Financial income	452,294	40,908	20,938	7,696	5,925	527,762	4,315	(2,637)	529,440
Financial expenses	(797,669)	(180,812)	(64,209)	(37,960)	(2,687)	(1,083,337)	166	2,637	(1,080,534)
Profit (loss) before taxes	1,695,371	589,496	171,299	(30,982)	35,679	2,460,864	(21,322)	-	2,439,541
Income tax and social contribution	(577,427)	(136,605)	(48,784)	(346)	(6,885)	(770,046)	(18,820)	-	(788,866)
Profit (loss) for the period	1,117,944	452,892	122,515	(31,328)	28,795	1,690,818	(40,143)	-	1,650,675
Purchases of contract asset PP&E and intangible assets	878,148	84,296	112,763	621	5,811	1,081,638	657	-	1,082,295
<b>1st Quarter 2022</b>									
Net operating revenue	7,844,160	574,878	293,939	532,128	39,218	9,284,324	3,132	-	9,287,455
(-) Intersegment revenues	2,575	240,272	101,137	1,251	192,126	537,360	-	(537,360)	-
Cost of electric energy	(4,308,579)	(140,108)	(409)	(574,514)	-	(5,023,609)	-	346,678	(4,676,930)
Operating costs and expenses	(1,700,140)	(116,790)	(256,898)	(11,878)	(175,492)	(2,261,198)	(11,799)	190,682	(2,082,314)
Depreciation and amortization	(248,241)	(183,048)	(13,610)	(1,025)	(9,158)	(455,083)	(15,772)	-	(470,855)
Income from electric energy service	1,589,775	375,204	124,158	(54,037)	46,694	2,081,794	(24,439)	-	2,057,355
Equity interests in subsidiaries, associates and joint ventures	-	114,326	590	-	-	114,916	-	-	114,916
Financial income	399,441	29,410	127,099	4,449	2,595	562,994	5,955	(5,258)	563,690
Financial expenses	(687,038)	(166,831)	(17,805)	(53,340)	(2,369)	(927,382)	(73,305)	5,258	(995,429)
Profit (loss) before taxes	1,302,178	352,109	234,043	(102,928)	46,920	1,832,322	(91,789)	-	1,740,533
Income tax and social contribution	(462,854)	(58,026)	(86,688)	16,583	(12,296)	(603,281)	24,730	-	(578,551)
Profit (loss) for the period	839,325	294,083	147,355	(86,345)	34,623	1,229,040	(67,059)	-	1,161,982
Purchases of contract asset PP&E and intangible assets	975,108	61,890	170,085	903	3,525	1,211,511	392	-	1,211,903

(\*) Others – refer basically to assets and transactions which are not related to any of the identified segments.

## (20) RELATED PARTY TRANSACTIONS

The total compensation for key management personnel in the first three-month period of 2023, in accordance with CVM Decision 642/2010 and CPC 05(R1), was R\$ 17,812 (R\$ 16,184 in the first three-month period of 2022). This amount comprised R\$ 17,431 related to short-term benefits (R\$ 15,847 in the first three-month period of 2022) and R\$ 380 (R\$ 337 in the first three-month period of 2022) of post-employment and long-term benefits and refers to the amount recorded on an accrual basis.

The balance of the parent company loan asset at March 31, 2023, in the amount of R\$ 54,384, refers substantially to the loan made to the subsidiaries CPFL Serviços and CPFL Transmissão Maracanaú with maturity up to December 2023 and remunerated at 105.75% of the CDI (R\$ 52,859 at December 31, 2022).

The balance of the intercompany loan payable in the consolidated, in the amount of R\$ 2,887,162 (R\$ 2,803,121 at December 31, 2022), mainly refers to the loan between subsidiary CPFL Renováveis and the parent company State Grid Brazil Power – SGBP, maturing up to June 2024 and bearing interest corresponding to CDI + 1.1% p.a. spread.

In December 2022, the parent company SGBP invested R\$1,500,000 in debentures issued by the subsidiaries CPFL Paulista and RGE, with maturity date in December 2026 and remunerated at CDI + 1.2% p.a.

### Transactions involving controlling shareholders, entities under common control or significant influence and joint ventures:

	Consolidated							
	ASSETS		LIABILITIES		INCOME		EXPENSES	
	March 31, 2023	December 31, 2022	March 31, 2023	December 31, 2022	1st quarter 2023	1st quarter 2022	1st quarter 2023	1st quarter 2022
<b>Other Financial Operations</b>								
State Grid Brazil Power Participações S.A.	-	-	1,559,212	1,500,000	-	-	-	-
<b>Energy purchase and sales, and charges</b>								
Entities under common control (State Grid Corporation of China subsidiaries)	-	6	-	-	60	9	101,039	83,790
Joint ventures (CPFL Energia consolidated)	-	3,915	68,868	152,944	31	11,441	241,584	342,719
<b>Intangible assets, property, plant and equipment, materials and service rendered</b>								
Entities under common control (State Grid Corporation of China subsidiaries)	-	-	11,229	20,363	51	-	3,903	9,471
Joint ventures (CPFL Energia consolidated)	161	230	-	-	692	1,172	-	-
<b>Intragroup loans</b>								
State Grid Brazil Power Participações S.A.	-	-	2,887,162	2,803,121	-	-	17,603	67,899
<b>Dividends and interest on capital</b>								
Joint ventures (CPFL Energia consolidated)	1,500	1,500	-	-	-	-	-	-
<b>Others</b>								
Instituto CPFL	-	-	-	-	-	-	978	1,113



## (21) FINANCIAL INSTRUMENTS

The main financial instruments at fair value and/or the carrying amount is different of the respective fair value, classified in accordance with the group's accounting practices are:

	Note	Category / Measurement	Level (*)	Consolidated March 31, 2023	
				Carrying amount	Fair value
<b>Assets</b>					
Cash and cash equivalent	5	(a)	Level 1	4,207,081	4,207,081
Securities		(a)	Level 1	864,414	864,414
Derivatives		(a)	Level 2	340,210	340,210
Concession financial asset	9	(a)	Level 3	19,222,078	19,222,078
<b>Total</b>				<b>24,633,783</b>	<b>24,633,783</b>
<b>Liabilities</b>					
Borrowings - principal and interest	12	(b)	Level 2 (***)	7,004,211	6,975,442
Borrowings - principal and interest	12	(a)	Level 2	5,863,190	5,863,190
Debentures - Principal and interest		(b)	Level 2 (***)	9,393,580	9,268,341
Debentures - Principal and interest (**)		(a)	Level 2	2,375,289	2,375,289
Derivatives		(a)	Level 2	434,756	434,756
Derivatives - others		(a)	Level 3	265	265
<b>Total</b>				<b>25,071,291</b>	<b>24,917,283</b>

(\*) Refers to the hierarchy for fair value measurement

(\*\*) As a result of the initial designation of the financial liability, the consolidated balances reported a gain of R\$ 196,350 in 2023 (a gain of R\$ 11,213 in 2022).

(\*\*\*) Only for disclosure purposes, in accordance with CPC 40 (R1) / IFRS 7

### Key

#### Category / Measurement:

(a) - Measured at amortized cost

(b) - Measured at fair value

The classification of financial instruments in "amortized cost" or "fair value through profit or loss" is based on the portfolio business model and in the characteristics of expected cash flow for each instrument.

In addition, in 2023 there were no transfers between levels of the fair value hierarchy.

## (22) EVENTS AFTER THE REPORTING PERIOD

### 22.1 Periodic tariff review – CPFL Paulista

On April 6, 2023, ANEEL published Ratifying Resolution ("REH") No. 3,183, regarding the periodic tariff review - RTP, approved by the Collegiate Board of the National Electric Energy Agency – ANEEL on April 4, 2023, which established the average readjustment of the subsidiary's tariffs, at 3.36%, of which 1.08% refer to the economic tariff readjustment and 2.28% refer to the financial components. The total average effect to be perceived by consumers is 4.89%.

### 22.2 Loans and financing [Borrowings]

In April 2023, financing through Law 4,311 was released, in the amount of R\$ 344,644, with interest rate CDI + 1.20%, payment of semi-annual interest and amortization in December 2025, for reinforcement of working capital of the subsidiary CPFL Piratininga and in the amount of R\$ 177,354, with interest rate CDI + 1.25%, payment of semi-annual interest and amortization in December 2025, for reinforcement of working capital of the subsidiary RGE.

---

**BOARD OF DIRECTORS**

---

**Daobiao Chen**  
Chairman

**Gustavo Estrella**  
**Antonio Kandir**  
**Marcelo Amaral Moraes**

**Zhao Yumeng**  
**Liu Yanli**  
**Yuehui Pan**

Directors

---

**EXECUTIVE BOARD**

---

**GUSTAVO ESTRELLA**  
Chief Executive Officer

**FUTAO HUANG**  
Senior Executive Vice President  
Strategy, Innovation and Business Excellence  
Vice President

**FLÁVIO HENRIQUE RIBEIRO**  
Business Management Vice President

**LUIS HENRIQUE FERREIRA PINTO**  
Regulated Operations Vice President

**YUEHUI PAN**  
Chief Financial Executive Officer and  
Investor Relations Officer

**KARIN REGINA LUCHESI**  
Market Operations Vice President

**GUSTAVO PINTO GACHINEIRO**  
Legal and Institutional Relations Vice  
President

**VITOR FAGALI**  
Business Development Vice President

---

**ACCOUNTING DIVISION**

---

**SERGIO LUIS FELICE**  
Accounting Director  
CT CRC 1SP192767/O-6

# **Report on review of quarterly information**

To the Board of Directors and Stockholders  
CPFL Energia S.A.

## **Introduction**

We have reviewed the accompanying parent company and consolidated interim accounting information of CPFL Energia S.A. ("Company"), included in the Quarterly Information Form (ITR) for the quarter ended March 31, 2023, comprising the balance sheet at that date and the statements of income, comprehensive income, changes in equity and cash flows for the quarter then ended, and explanatory notes.

Management is responsible for the preparation of the parent company and consolidated interim accounting information in accordance with the accounting standard CPC 21, Interim Financial Reporting, of the Brazilian Accounting Pronouncements Committee (CPC) and International Accounting Standard (IAS) 34, Interim Financial Reporting issued by the International Accounting Standards Board (IASB), as well as the presentation of this information in accordance with the standards issued by the Brazilian Securities Commission (CVM), applicable to the preparation of the Quarterly Information (ITR). Our responsibility is to express a conclusion on this interim accounting information based on our review.

## **Scope of review**

We conducted our review in accordance with Brazilian and International Standards on Reviews of Interim Financial Information (NBC TR 2410 - "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Brazilian and International Standards on Auditing and consequently did not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

## **Conclusion on the interim information**

Based on our review, nothing has come to our attention that causes us to believe that the accompanying parent company and consolidated interim accounting information included in the quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21 and IAS 34 applicable to the preparation of the Quarterly Information, and presented in accordance with the standards issued by the CVM.

## **Other matters**

### **Statements of value added**

The quarterly information referred to above includes the parent company and consolidated statements of value added for the quarter ended March 31, 2023. These statements are the responsibility of the Company's management and are presented as supplementary information under IAS 34. These statements have been subjected to review procedures performed together with the review of the quarterly information for the purpose of concluding whether they are reconciled with the interim accounting information and accounting records, as applicable, and if their form and content are in accordance with the criteria defined in the accounting standard CPC 09 - "Statement of Value Added". Based on our review, nothing has come to our attention that causes us to believe that these statements of value added have not been properly prepared, in all material respects, in accordance with the criteria established in this accounting standard, and consistent with the parent company and consolidated interim accounting information taken as a whole.

Campinas, May 8, 2023

PricewaterhouseCoopers  
Auditores Independentes Ltda.  
CRC 2SP000160/O-5

Adriano Formosinho Correia  
Contador CRC 1BA029904/O-5

DECLARAÇÃO	STATEMENT
<p>Em atendimento ao disposto nos incisos V e VI do artigo 25 da Instrução CVM nº 480, de 07 de dezembro de 2009, alterada pela Instrução CVM nº 586, de 8 de junho de 2017, o presidente e os diretores da <b>CPFL Energia S.A.</b>, sociedade por ações de capital aberto, com sede na Rua Jorge de Figueiredo Corrêa, nº 1.632 – parte - Jardim Professora Tarcília – CEP: 13087-397, na Cidade de Campinas, Estado de São Paulo, inscrita no CNPJ sob nº 02.429.144/0001-93, declaram que:</p> <p>a) reviram, discutiram e concordam com as opiniões expressas no parecer da PwC Auditores Independentes, relativamente às demonstrações financeiras da <b>CPFL Energia S.A.</b> de 31 de março de 2023;</p> <p>b) reviram, discutiram e concordam com as demonstrações financeiras da <b>CPFL Energia S.A.</b> de 31 de março de 2023.</p> <p>Campinas, 08 de maio de 2023.</p>	<p>In compliance with the provisions in items V and VI of article 25 of the Brazilian Securities &amp; Exchange Commission (CVM) Instruction No. 480, of December 7, 2009, as amended by CVM Instruction No. 586, of June 8, 2017, the chief executive officers and the officers of <b>CPFL Energia S.A.</b>, a publicly traded company, with its registered office at Rua Jorge de Figueiredo Corrêa, nº 1.632 – parte - Jardim Professora Tarcília – CEP: 13087-397, Campinas, Estado de São Paulo - Brazil, enrolled with the National Register of Legal Entities (CNPJ) under No. 02.429.144/0001-93, hereby stated that:</p> <p>a) they have reviewed and discussed, and agree with, the opinions expressed in the opinion of PwC Auditores Independentes on the financial statements of <b>CPFL Energia S.A.</b>, of March 31, 2023;</p> <p>b) they have reviewed and discussed, and agree with, the financial statements of <b>CPFL Energia S.A.</b>, of March 31, 2023.</p> <p>Campinas, May 8, 2023.</p>

**Sergio Luis Felice**  
Diretor de Contabilidade  
Chief Accounting Officer  
CT CRC: 1SP192.767/O-6  
CPF: 119.410.838-54

**Yuehui Pan**  
Diretor Vice-Presidente  
Financeiro e de Relações  
com Investidores  
Chief Financial and  
Investor Relations Officer  
CPF: 061.539.517-16

**Gustavo Estrella**  
Diretor Presidente  
Chief Executive Officer